

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 61816

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SWEPI et al-ASPEN FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 27, T1S, R13W

12. COUNTY OR PARISH

CATRON

13. STATE

NM

CONFIDENTIAL
INFORMATION

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR

P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

5162' SOUTH AND 2733' EAST OF NW CORNER SEC. 27
APPROX. 118' FSL & 2733' FWL SEC. 27

14. ~~XXXXXX~~ API NO.

30-003-20017

15. ELEVATIONS: (Show whether DF, RT, GR, etc.)

8111' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-15 to 2-17-88: Balance plug set 125 sx Premium cmt + 8# 20/40 sd from 7200' to 7068'.
Drld good cmt to 7078'. Tagged cmt plug @ 7173'.

2-18-88: Ran DST.

2-20-88: Balance plug set 200 sx Cls "H" Neat cmt from 7173' to 6880'.

2-21 to 2-25-88: Working stuck drill pipe. Recovered fish -- drill pipe, drill collars,
bit sub & bit.

2-26 to 2-27-88: Drld cmt 6880' - 7173'.

2-28-88: Balance plug set 100 sx Cls "H" cmt + 8# 20/40 sd + .04% CFR-3 from 7173' to
7035'.

2-29-88: Drld cmt 7035' - 7060'.

3-01-88: Ran DST.

3-03 to 3-04-88: Set plug 5704' - 4956' w/60 sx Cls "H" cmt. Set plug 4956' - 4765' w/
110 sx Cls "H" cmt + 2% CaCl₂. Set balance plug 3615' - 3515' w/85 sx Cls "H"
cmt. Set balance plug 1059' - 950' w/75 sx Cls "H" cmt + 3% CaCl₂. Set balance
plug 71' - 4' w/Cl's "H" Neat cmt. (CONTINUED ON REVERSE SIDE)

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Fore A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE 3-28-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved TITLE

Liability as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed

*See Instructions on Reverse Side

APPROVED
PETER CHESTER

APR 4 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

3-04-88: Cut off csg 4' below GL. Welded cap (w/BLM-required info permanently inscribed) on csg. Backfilled the cellar to GL.

NOTE: A follow-up Sundry Notice will be submitted upon complete restoration of site.