

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or re-drill or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ BUREAU OF LAND MANAGEMENT
2. NAME OF OPERATOR SHELL WESTERN E&P INC.
3. ADDRESS OF OPERATOR P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 5162' SOUTH AND 2733' EAST OF NW CORNER SEC. 27
APPROX. 118' FSL & 2733' FWL SEC. 27
14. XXXXXX API NO. 30-003-20017
15. ELEVATIONS* (Show whether DF, RT, GR, etc.) 8111' GR

CONFIDENTIAL
INFORMATION

5. LEASE DESIGNATION AND SERIAL NO. NM 61816
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME SWEPI et al-ASPEN FEDERAL
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT WILDCAT
11. SEC. T., R. M., OR BLK. AND SURVEY OR AREA SEC. 27, T1S, R13W
12. COUNTY OR PARISH CATRON
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD @ 7961'.
NOTE: Fresh wtr spacers to be used above and below cmt plugs.

1. Set a 150' balance plug from 7795' - 7645' (75' below and above top of Pre-Cambrian) using Cls "H" cmt + 0.2% HR-7. A 150' balance plug will be set as deep as possible if hole conditions do not permit drill pipe to 7795'.
2. Set a 150' balance plug from 5689' - 5539' (75' below and above top of Glorieta) using Cls "H" cmt + 0.2% HR-7.
3. Set a 100' balance plug from 4950' - 4850' using Cls "H" Neat cmt. WOC 4 hrs. Tag plug.
4. Set a 100' balance plug from 3620' - 3520' using Cls "H" cmt.
5. Set a 100' balance plug from 1066' - 966' (50' below and above 11-3/4" csg shoe) using Cls "H" cmt + 3% CaCl₂. WOC approx. 4 hrs. Tag plug.
6. Set a 50' balance plug from 54' - 4' below GL using Cls "H" Neat cmt. Cut off csg 4' below GL.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE 3-16-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
PETER W. CHESTER

MAR 21 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

7.. Weld cap (w/BLM-required info permanently inscribed) on csg. Backfill the cellar to GL.

NOTE: Oral approval to P&A granted 1-22-88 from BLM's Mr. Peter Chester. Oral approval obtained 2-11-88 from surface owner (Mr. Robert Yeary) for omitting installation of dry hole marker.