

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO.<br>30-003-20018  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>LH-3057   |
| 7. Lease Name or Unit Agreement Name<br><br>STATE   |
| 8. Well No.<br>1-16   |
| 9. Pool name or Wildcat:<br>Wildcat   |

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| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)    |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |  |
| 2. Name of Operator<br>HUNT OIL COMPANY  |  |
| 3. Address of Operator<br>P.O. Box 720420, Norman, Oklahoma 73070-4307   |  |
| 4. Well Location<br>Unit Letter <u>P</u> : <u>1090</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line<br>Section <u>16</u> Township <u>3S</u> Range <u>13W</u> NMPM Catron County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>7573' GR   |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drlg 17-1/2" hole to 454'. Set 13-3/8", 54.5#, J/K-55, STC casing @ 454'. Cemented w/475 sxs Class "C" cement with 1/4# flocele, 2% CaCl. Good cement returns to surface. Install 13-5/8" 3M x 13-3/8" SOW casinghead. Nipple up 5M SRRA BOP stack. After 72 hrs WOC, test casing and BOP equipment to 1000 psi. Ok. Drilling ahead with 12-1/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.D. Williams TITLE District Superintendent DATE 10/11/89

TYPE OR PRINT NAME C.D. Williams 405/387-5888 TELEPHONE NO.

(This space for State Use)

APPROVED BY R. E. Johnson DISTRICT SUPERVISOR DATE 10-20-89

CONDITIONS OF APPROVAL, IF ANY: