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State of New Mexico Energy, Minerals and Natural Resources Departs

Form C	-103
Revised	1-1-89

Sundry Not States No. 114-3057 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM—101) FOR SUCH PROPOSALS. The Well Sundry Nell	District Office	Revised 1-1-89
P.O. Box 2088 Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease STATE FE	DISTRICT I P.O. Box 1980, Hobbs, NR4 88240 OIL CONSERVATION DIVISION	
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DIFFERENT RESERVOR, USE APPLICATION FOR PERMIT Type of Well Common C	SUNDRY NOTICES AND REPORTS ON WELLS	LH-3057
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2 Name of Operator HUNT OIL COMPANY 3. Address of Operator P. O. Box 720420, Norman, Oklahoma 73070-4307 4. Well Lossing Unit Letter P: 1090 Feet From The South Line and 660 Feet From The East Section 16 Township 3S Range 13W NAMPM Catron Completed Operations (Show whether DF, REB, RT, GR, stc.) 7.57.3' GR II. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORABILLY ABANDON CHANGE PLANS OTHER: OTHER: 2 Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent details, including estimated date of starting any proposed work) SEE RULE 1103. Dright 12-1/4" hole to 4570'. Set 9-5/8" 36# J-55 STC & 40# K-55 LTC & 4563'. Cemented with 300 sax Halco lite w/6# sax salt, 1/4#/sx flocele, 5#/sx gilsonite, yield 1,84 wtt 12.7 followed by 200 sax "C" w/2% CaCl ₂ , 1/4#/sx flocele, yield 1,24 wt 14.8. 1002 mud returns during cementing. Calculated cement top 1970'. Install 13-5/8" 3M x 11" SM csg spool, NU 5M RSA BOP stack. After 30 hrs WOC, test csg and BOP to 1000 psi. 0k. Drlg ahead with 8-3/4" bit.	I. Type of Well: OIL GAS WELL X	
3. Address of Operator P. O. Box 720420, Norman, Oklahoma 73070-4307 9. Pool name or Wildcat P. O. Box 720420, Norman, Oklahoma 73070-4307 Well Lossuos Unit Letter P: 1090 Feet From The South Line and 660 Feet From The East Section 16 Township 3S Range 13W NMFM Catron Co. 7573' GR II. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PRILLING OPNS. PLUG AND ABANDONMEN LL OR ALTER CASING CHANGE PLANS CHANGE PRILLING OPNS. PLUG AND ABANDONMEN LL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PRILLING OPNS. PLUG AND ABANDONMEN CASING TEST AND CEMENT JOB CHANGE PLANS CHANGE PLANS CHANGE PRILLING OPNS. PLUG AND ABANDONMEN CONTINE CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PRILLING OPNS. PLUG AND ABANDONMEN CONTINE CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PRILLING OPNS. PLUG AND ABANDONMEN CONTINE CHANGE PLANS CHAN	2. Name of Operator	
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