

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-003-20018
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LH-3057
7. Lease Name or Unit Agreement Name	STATE
8. Well No.	1-16
9. Pool name or Wildcat	Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator HUNT OIL COMPANY	
3. Address of Operator P.O. Box 720420, Norman, Oklahoma 73070-4307	
4. Well Location Unit Letter <u>P</u> : <u>1090</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>3S</u> Range <u>13W</u> NMPM Catron County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7573' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drlg 12-1/4" hole to 4570'. Set 9-5/8" 36# J-55 STC & 40# K-55 LTC @ 4563'. Cemented with 300 sxs Halco lite w/6# sx salt, 1/4#/sx flocele, 5#/sx gilsonite, yield 1.84 wt 12.7 followed by 200 sxs "C" w/2% CaCl₂, 1/4#/sx flocele, yield 1.32 wt 14.8. 100% mud returns during cementing. Calculated cement top 1970'. Install 13-5/8" 3M x 11" 5M csg spool. NU 5M SRRA BOP stack. After 30 hrs WOC, test csg and BOP to 1000 psi. Ok. Drlg ahead with 8-3/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.D. Williams TITLE District Superintendent DATE 11/6/89
TYPE OR PRINT NAME C.D. Williams 405/387-5888 TELEPHONE NO.

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 11-9-89
CONDITIONS OF APPROVAL, IF ANY: