

Submit to Appropriate  
District Office  
State Lease -- 6 copies  
Fee Lease -- 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)  
**30-003-200418**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LH-3057

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:  
DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator  
HUNT OIL COMPANY

3. Address of Operator  
P.O. Box 720420, NORMAN, OKLAHOMA 73070

4. Well Location  
Unit Letter P : 1090 Feet From The South Line and 660 Feet From The East Line  
Section 16 Township 3S Range 13W NMPM Catron County

7. Lease Name or Unit Agreement Name  
STATE

8. Well No.  
1-16

9. Pool name or Wildcat  
WILDCAT

10. Proposed Depth  
8000'

11. Formation  
Pre-Cambrian

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)  
7573' GR

14. Kind & Status Plug Bond  
Blanket/Active

15. Drilling Contractor  
Undetermined

16. Approx. Date Work will start  
September 1989

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	20"	Conductor	30'	Redimix	Surface
17-1/2	13-3/8"	54.5	450'	470	Surface
12-1/4 & 8-3/4	5-1/2"	15.5, 17	TD	500	5000'

UNORTHODOX LOCATION: Due to topographical conditions, it is necessary to move location 100' outside allowance of Rule 104B.

CONTINGENCY: 12-1/4" hole will be drilled to approximately 5000'. Near this depth, a change of plans may be required due to hole conditions (loss circulation, salt, ect.), whereby 9-5/8" Intermediate Casing will be set, otherwise hole size will be reduced to 8-3/4" for drilling to total depth.

BOP PROGRAM: 3MSRRA

APPROVAL VALID FOR 90 DAYS  
PERMIT EXPIRES 11-2-89  
UNLESS DRILLING UNDERWAY

RECEIVED

AUG 3 1989

OIL CONSERVATION DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.D. Williams TITLE District Superintendent DATE 7-31-89

TYPE OR PRINT NAME C.D. Williams TELEPHONE NO. 405/387-5888

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8-4-89

CONDITIONS OF APPROVAL, IF ANY: NSR Must be approved prior to production

COLLECT AND SACK SAMPLES FOR  
NEW MEXICO BUREAU OF MINES, SODORRO  
AT AT LEAST TEN FOOT INTERVALS

OIL CONSERVATION COMMISSION TO BE NOTIFIED  
WITHIN 24 HOURS OF BEGINNING OPERATIONS

Submit to Appropriate  
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State Lease - 5 copies  
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

OIL CONSERVATION DIV.  
SANTA FE

AUG 3 1989

Operator Hunt Oil Company			Lease State		Well No. 1-16
Unit Letter P	Section 16	Township 3 S.	Range 13 W.	County Catron	
Actual Footage Location of Well: 1090' feet from the South line and 660' feet from the East line					
Ground level Elev. 7573.2	Producing Formation Permian		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

C.D. Williams

Position

District Superintendent

Company

Hunt Oil Company

Date

July 31, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

7-26-89  
WILLIAM E. MAHARKE II

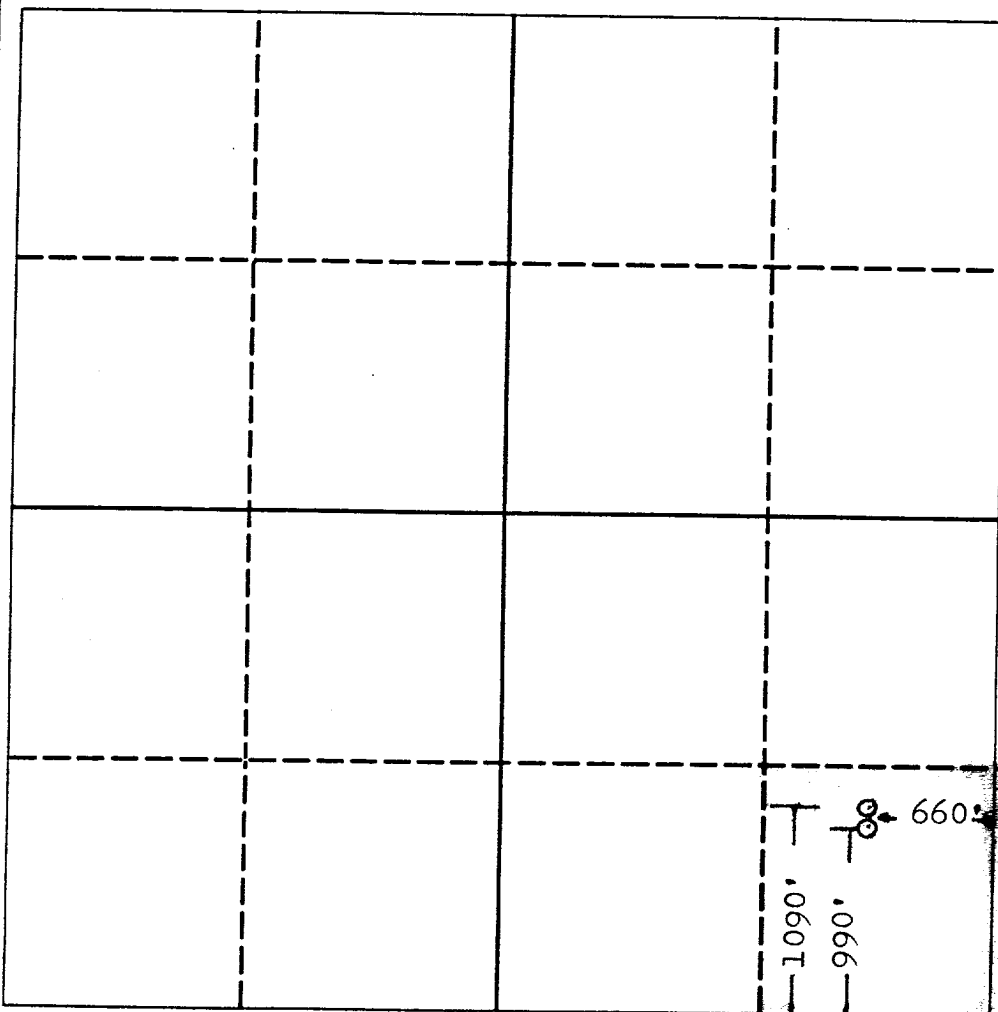
Signature of Professional Surveyor

#8466

REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No.

8466



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0