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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG4513

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat		11. County	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Edward Mike Davis d/b/a Tiger Oil Company		1920 Colorado State Bank Bldg., Denver, Colorado 80202		UNIT LETTER <u>H</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM		Valencia		State		State #1		Wildcat			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)		19. Elev. Casinghead											
4/12/78		5/5/78		P & A 5/5/78		Grd. 6781 KB 6791													
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools									
4491		---		---		---		Surf.-T.D.											
24. Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey Made							
None												No							
26. Type Electric and Other Logs Run												27. Was Well Cored							
Repeat Formation Tester, Dual Laterolog & BHC Sonic w/Gamma Ray												Yes							
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8 5/8"		24#		211		10 3/4"		140 sax		None									
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)																			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
DEPTH INTERVAL																			
33. PRODUCTION																			
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																			
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED		Charles V. Lee		TITLE		Geologist		DATE		5/8/78									

(over)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>Surface</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite <u>4338'</u>
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>805'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle <u>870'</u>	T. _____
T. Penn. _____	T. _____	T. Pennian <u>2167'</u>	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	240'	240'	Mancos				
240	375	135	Tres Hermos sd.				
805	870	65	Dakota				
870	2167	1287	Chinle				
2167	2522	355	San Andres Ls.				
2522	2728	206	Glorieta ss.				
2728	4008	1180	Yeso				
4008	4338	330	Abo				
4338	4491	153	Granite wash?				