	1		•	9 (1)					
NO. 01	COPIES RECEI	VED]				1	Form C-105	
DI	STRIBUTION	4		Revised 11-1-18					
SANT	A FE		,	5a. Indicate Type of Lease					
FILE U.S.G.		$\overline{}$	ND LUG L	State Fee X					
 	OFFICE				LED DA "	ربالإ	5. St	ate Oil & Gas Lease No.	
OPER	<u> </u>	- - - - - - - - - - - - - -		ON CC	NSERVATIO	N DIVISION		mmmm	
·			ı	الراد الراد	SANTA	FE			
ld. TYP	E OF WELL						7. Ur	nit Agreement Name	
b. TYP	E OF COMPLI	OI W	L GAS ELL WEL	L DRY	OTHER_				
NEW	<u> </u>	1	arm or Lease Name						
2. Name	of Operator	ER DEE		anta Fe A					
c	ities Ser	vice Compa	ny				3	1	
1	ss of Operator						10. F	ield and Pool, or Wildcat	
4. Locat	• O. Box	1919 Midl	and, Texas	79702			W:	Wildcat	
1. 2000									
UNIT LET	G G	LOCATED 2	310	FROM THE NOTE	·h	2310			
1					(//////	irrixirir	ET FROM	County	
THE E	ast LINE OF	sec. 27	TWP. 5N R	GE. 7W NMPN					
15, Date	Spudded	16. Date T.D.	Reached 17. Date	e Compl. (Ready to	Prod.) 18. L	Devotions (DF , R)	B, RT, GR, etc	hola	
20. Tota	20-02	1-12-83	Plug ug Back T.D.	ged & Abando	ned	7089' GR		7089 ' GR	
ŀ	44'	2	ug Back 1.B.	22. If Multip Many	ole Compl., Hov	v 23. Intervals Drilled E	, Rotary Tool	s Cable Tools	
24. Prod	ucing Intervai(s), of this compl	etion - Top, Botto	m, Name			<u> </u>	25. Was Directional Survey	
								Made	
i.	one	Other Logs Run							
t	NFD, BHCS							27. Was Well Cored	
28.			CA	SING RECORD (Rep	oost all sesions	1 11)			
CA	SING SIZE	WEIGHT LB			LE SIZE		ING RECORD		
	5/8"	24#	3		2-1/4"	225 sa		Cir.	
5-	1/2"	14#	46	91'	7-7/8"	415 sa		1410'	
								2,110	
29.		 	INER RECORD			Tan			
S	SIZE	TOP	воттом	SACKS CEMENT	SCREEN	30.	T	RECORD	
						3,2,2	DEPTH SE	ET PACKER SET	
21 5 /									
31. Perto	ration Record	(Interval, size an	d number)	•	32. A	CID, SHOT, FRA	CTURE, CEMEN	IT SQUEEZE, ETC.	
					DEPTHI	NTERVAL	AMOUNT AN	ID KIND MATERIAL USED	
33.							•		
	Production	Produ	sction Method (Flo	PROD wing, gas lift, pump	UCTION				
_			_		ing = Size ana	type pump)		Status (Prod. or Shut-in)	
Date of T	est	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Water - Bbl	Igged & Abandoned	
731 m 1				Test Period			j		
riow Tub	ing Press.	Casing Pressur	e Calculated 24 Hour Rate	- Oil - Bbl.	Gas - MC	F Water	- Bbl.	Oil Gravity - API (Corr.)	
34. Dispos	sition of Gas (Sold, used for fu	el, vented, etc.)	•			1		
	Ĺ	• •					Test Witnes	sed By	
	Attachments			·					
Abo	ve liste	i logs & De	viation Sur	vey					
ou, a nerel	y cently that	ine information s	nown on both side	s of this form is true	e and complete	to the best of my	knowledge and b	velicf.	
SICHE		7	Xtat	Dī	ምር (() መጀመልም	IONS MANAGE	מסמת מ	2 16 02	
21 Q M E	-		Trans-	TITLE	TAXI TO • OF DIVAL	FORD LIMINAGE	U LUOD	∠−10−83	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including irill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico									Northwest		
T. Salt	rsrg18	80	T.	Canyon Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee		T. T. T. T. T. T. T. T. T.	Ficture Cliff He Menefe- Point L Mancos Gallup se Greer	d Cliffs ouse ,ookout	nd	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite
T. Illinebi T. Tubb _ T. Drinkai T. Abo _ T. Wolfca T. Penn. T Cisco (No. 1, from.	ry rd mp Bough C		T. T. T. T. T. T. T. T.	Gr. Wash Granite Delaware Sand Bone Springs YESO 0 I	2540 L OR GAS	T. T. T. T. T. T.	Morriso Todilto Entrad Wingate Chinle Permia Penn. ANDS (on	ES	TTTTTT.	
No. 2, from.	·····			to		N	o. 5, fron	n	***************************************		to
No. 3, from				to		N	o. 6, from	n			to
No. 1, from No. 2, from			•••••••	to		in	hole.		feet.		
No. 4, from	1			FORMATION REC	CORD (Attack	 n ac	Iditional	sheets i	fcct. f necessary)	
From	То	Thickness in Feet		Formation			From	То	Thickness in Feet		Formation
0 1776 2239	1776 2239 2748	463 509	Sar Sar	nd & Shale nd nd & Dolomite	S Ambredmi						

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1776 2239 2748 3040 3264 3517 3974 4500 4690		1776 463 509 292 224 253 457 526 190	Sand & Shale Sand Sand & Dolomite Dolomite, Sand & Anhydria Dolomite & SS Dolomite Sand, Shale, & Lime Sand & Shale Sand & Anhydrite Lime 5344' Lime	е		in Feet	

AFFIDAVIT

State of	Texas	Cities Service					
County of _	Midland	Lease Name Santa Fe A Wel	Company L1 #1				
		In Sec. 27 Twp. 5N Rge. 7W					
		County ofCibola					
		StateNew_Mexico					
	W. Startz	of lawful age being first duly sworn de	poses and				

That he supervises development and operation of the captioned lease and is duly qualified and authorized to make this affidavit and is fully acquainted with all facts herein set out concerning Deviation and Directional drilling.

		the state of the s			
Degrees	Depth	Degrees	Depth	Degrees	Depth
1/2	136	2-1/2	3502		
0	321	2-1/2	3745		
1/4	497	1-1/2	3858		
3/4	746	1-1/4	4052		
1	974	1/2	4300		
2	1347	1-1/2	4516		
2-1/4	1556	1	4971		
2	1752	1-1/2	5344 TD		•
2-1/2	1990				
2-1/2	2215				
3	2711				
3-1/4	2957				
2-1/2	3236				
•					

Further affiant saith not.

	Elmer Starts	
Subscribed and sworn to before me this _	14 day of February , 1	9 83
My Commission Expires 10-31.84 Midland	County, Texas Hambra Nota	ry Public