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NEW MEXICO OIL CONSERVATION COMMISSION
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JAN 11 1983
OIL CONSERVATION DIVISION
SANTA FE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name Santa Fe A
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>5N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 7089' GR	12. County Cibola

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4833' Lime. Prep to drill ahead. Due to the loss of circulation at a T.D. of 4690' and the fact of not being able to regain circulation it was necessary to run and set 113 Jts. (4679') of 5-1/2" OD 14# K-55 casing @ 4691' and cement it w/DV tool @ 3479'. Cemented 1st stage w/150 sacks of Class C 50/50 Pozmix w/2% gel, 0.6% Halad 9 & 6-1/4# Gilsonite/sack. Bumped plug w/850 psig. Float held OK. Dropped bomb. Opened DV tool @ 3479'. Cemented 2nd stage w/115 sacks of Halco Lite w/1/4# Flocele & 6-1/4# Gilsonite/sack + 150 sacks of Class C w/1/4# Flocele & 6-1/4# Gilsonite/sack cement. PD on 2nd stage @ 1140 MST on 1-4-83. WOC 18 hrs. Tested 5-1/2" casing to 700# for 30 min. - Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 1-8-83
APPROVED BY Carl Ulloa TITLE DISTRICT SUPERVISOR DATE 1/4/83
CONDITIONS OF APPROVAL, IF ANY: