

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-2744

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	N/A
8. Farm or Lease Name	State

3. Name of Operator	Texas Cement Inc - Slaters
4. Address of Operator	P.O. Box 680413 Houston TX 77268-0913
5. Location of Well	

9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

UNIT LETTER	G	LOCATED	1650	FEET FROM THE	N	LINE AND	2310	FEET FROM
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11. County	Chula
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THE	E	LINE OF SEC.	30	TWP.	11	RGE.	9W	NMPN
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12. County	Chula
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13. Date Spudded	23 Dec 84	16. Date T.D. Reached	10 Dec 84	17. Date Compl. (Ready to Prod.)	PTA Apr 1984	18. Elevations (DF, RKB, RT, GR, etc.)	DF 7504
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15. Elev. Casinthead	7501
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19. Total Depth	2953	21. Plug Back T.D.	2953	22. If Multiple Compl., How Many	N/A	23. Intervals Drilled By	Rotary Tools	Cable Tools
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24. Producing Intervals, of this completion - Top, Bottom, Name	N/A
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25. Type Electric and Other Logs Run	Tool Joint & SPL
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25. Was Directional Survey Made	NO
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26. Type Electric and Other Logs Run	Tool Joint & SPL
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27. Was Well Cased	NO
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28. CASING RECORD (Recess all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 7/8	18.2	290'	12 1/4		
4 1/2	10.5	2918	6 1/4	45 SKS 2918-2500	
				225 SKS 1800-300	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2904-2917 - 40	1390-1400 - 10
2917-2921 - 10	1206-1211
2921-2923 - 10	
2923-2924 - 10	

31. PRODUCTION

31. First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test:	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API Corr.

32. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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33. List of Attachments

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
[Signature]	[Signature]	12 Dec 84

