

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
API #30-006-20007

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P & A  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

2. Name of Operator  
**AUSTRA-TEX OIL COMPANY**

8. Farm or Lease Name  
**EXXON MINERAL FEE**

3. Address of Operator  
**909 NE Loop 410 Suite 600 SanAntonio, Texas 78209**

9. Well No.  
**#1**

4. Location of Well  
UNIT LETTER F LOCATED 1650 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 23 TWP. 12N RGE. 4W NMPM

10. Field and Pool, or Wildcat  
**WILDCAT**

15. Date Spudded  
**8-16-87**

16. Date T.D. Reached  
**9-1-87**

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)  
**6645 GR**

19. Elev. Casinghead

20. Total Depth  
**5723'**

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By  
Rotary Tools ROTARY Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made  
**SINGLE SHOT**

26. Type Electric and Other Logs Run

**DIL/SPL/SP/FDC/CNL/CAL/GR SIDE WALL CORES**

27. Was Well Cored  
**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	533'	12-1/4"	287 sks Class "B" w/ 2% calcium	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production      Production Method (Flowing, gas lift, pumping - Size and type pump)      Well Status (Prod. or Shut-in)

Date of Test      Hours Tested      Choke Size      Prod'n. For Test Period      Oil - Bbl.      Gas - MCF      Water - Bbl.      Gas - Oil Ratio

Flow Tubing Press.      Casing Pressure      Calculated 24-Hour Rate      Oil - Bbl.      Gas - MCF      Water - Bbl.      Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

**SINGLE SHOT SURVEY RECORD**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. L. L...

TITLE DRILLING MANAGER

DATE NOV. 13, 1987

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 150'	T. CHINLE 1420'
T. Blinbry _____	T. Gr. Wash _____	T. Morrison 260'	T. _____
T. Tubb _____	T. Granite _____	T. Todilto 1220'	T. GLORIETA: 2912'
T. Drinkard _____	T. Delaware Sand _____	T. Entrada 1280'	T. YESO: 3102'
T. Abo _____	T. Bone Springs _____	T. Wingate 1390'	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

**FORMATION RECORD** (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

WELL NAME AND NUMBER Exxon Mineral Fee No. 1

LOCATION Sec. 23, T12-N, R4-W, Cibola County, New Mexico

OPERATOR Austra Tex Oil Company

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4<sup>0</sup> 1001'</u>	<u>1-1/2<sup>0</sup> 4450'</u>	<u>                    </u>
<u>1<sup>0</sup> 1504'</u>	<u>1-3/4<sup>0</sup> 5120</u>	<u>                    </u>
<u>1<sup>0</sup> 2272'</u>	<u>2<sup>0</sup> 5726'</u>	<u>                    </u>
<u>1-1/4<sup>0</sup> 2811'</u>	<u>                    </u>	<u>                    </u>
<u>1/2<sup>0</sup> 3190'</u>	<u>                    </u>	<u>                    </u>
<u>1<sup>0</sup> 3744'</u>	<u>                    </u>	<u>                    </u>
<u>2<sup>0</sup> 4252'</u>	<u>                    </u>	<u>                    </u>

Drilling Contractor United Drilling, Inc.

By: L. M. Gibbs

Title: Business Manager

Subscribed and sworn to before me this 22nd day of October, 19 87

Karma Tankersley  
Notary Public

My Commision Expires: 9-25-91 Chaves County, New Mexico