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Test Period Tubing Press. Casing Pressure Calculated 24- Hour Rate Disposition of Gas (Sold, used for fuel, vented, etc.) Casing Pressure Calculated 24- Hour Rate Test Period Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By SINGLE SHOT SURVEY RECORD	SIZE Perforation Record (TOF	tize and	INER RECORD BOTTOM number)	SACKS	CEMENT	SCREEN 32. DEPTH	30. ACID, SH	Sks_oalcium	TUB DEPTI	ING RECO	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED
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Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SINGLE SHOT SURVEY RECORD	Perforation Record (TOF	tize and	INER RECORD BOTTOM number)	SACKS lowing, gas	PRODU	SCREEN 32. DEPTH CTION or Size and	30. ACID, SH INTERV	Sks_(alcium	TUB DEPTI	ING RECO	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
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Ist of Attochments SINGLE SHOT SURVEY RECORD	Perforation Record ((Interval, s	Product	INER RECORD BOTTOM number) Choke Size Calculated	SACKS SACKS lowing, gas Prod'n, Test P.	PRODULIST, pumpin	SCREEN 32. DEPTH CTION The Size and Dil — Bbl.	30. ACID, SH INTERV	Sks (alcium	TUB DEPTI	ING RECO	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas — Oil Ratio
SINGLE SHOT SURVEY RECORD	Perforation Record (First Production of Test	(Interval, s	Product	INER RECORD BOTTOM number) Choke Size Calculated Hour Rate	SACKS SACKS lowing, gas Prod'n, Test P.	PRODULIST, pumpin	SCREEN 32. DEPTH CTION The Size and Dil — Bbl.	30. ACID, SH INTERV	Sks (alcium	TUB DEPTI	ING RECO	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas — Oil Ratio
SINGLE SHOT SURVEY RECORD	Perforation Record (Perforati	(Interval, s	Product	INER RECORD BOTTOM number) Choke Size Calculated Hour Rate	SACKS SACKS lowing, gas Prod'n, Test P.	PRODULIST, pumpin	SCREEN 32. DEPTH CTION The Size and Dil — Bbl.	30. ACID, SH INTERV	Sks (alcium	TUB DEPTI	ING RECO	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas — Oil Ratio
hereby certify the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Perforation Record (Perforati	(Interval, s	Product	INER RECORD BOTTOM number) Choke Size Calculated Hour Rate	SACKS SACKS lowing, gas Prod'n, Test P.	PRODULIST, pumpin	SCREEN 32. DEPTH CTION The Size and Dil — Bbl.	30. ACID, SH INTERV	Sks (alcium	TUB DEPTI	ING RECO	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas — Oil Ratio
Of the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Perforation Record (First Production of Test Tubing Press.	(Interval, s	Product	INER RECORD BOTTOM BOTTOM number) tion Method (Fine Choke Size Calculated Hour Rate vented, etc.)	SACKS SACKS SACKS Prod'n, gas Prod'n, Test P.	PRODULITIES OF THE PRODUCTION	SCREEN 32. DEPTH CTION ng — Size and Oil — Bbl. Gas — M	30. ACID, SH INTERV	Sks_ialcium SIZE HOT, FRAG AL Inp) - MCF Water -	TUB DEPTI TURE, CEM AMOUNT	ING RECO	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas — Oil Ratio
O . I . I . I	Perforation Record (Perforati	(Interval, s Hours Tes Casing Pr old, used	Product	INER RECORD BOTTOM BOTTOM number) tion Method (F. Choke Size Calculated Hour Rate vented, etc.)	SACKS SACKS Prod'n. Test P. 24- Oil - E	PRODULITE, pumpin	SCREEN 32. DEPTH CTION ng — Size and Oil — Bbl. Gas — M	30. ACID, SI INTERV	Sks_ialcium SIZE HOT, FRAG AL np) - MCF Water -	TUB DEPTI	ING RECOMENT SQUAND KIND	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas — Oil Ratio
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-defiled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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	N, R4-W, Cibola County, New	Mexico
ERATOR Austra Tex 0il	Company	
ILLING CONTRACTOR	United Drilling, Inc.	
presentative of the	hereby certifies that drilling contractor ws conducted deviation:	ho drilled the above
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 ⁰ 1001'	1-1/2° 4450'	
1° 1504'	1-3/4° 5120	
1° 2272'	2° 5726'	
1-1/4° 2811'		
1/2° 3190'		
1° 3744'	·	
2° 4252'		•
		·
	Drilling Contractor	United Drilling, Inc.
	By:	le. M. Gills
	Title	Business Manager
Subscribed and swor 19 <u>87</u>	rn to before me this 22	and day of Actober
	L	asma Jankeusley Notary Public f
My Commision Expire	es: 9-25-91 C	County New Men
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