

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐
2. NAME OF OPERATOR Fossil Fuels Inc.							
3. ADDRESS OF OPERATOR P.O. Box 479, Dallas, TX 75221-0479							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1373' FWL & 2303' FSL of Section 4. At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED 07/14/89		16. DATE T.D. REACHED 08/04/89		17. DATE COMPL. (Ready to prod.) P&A 08/07/89		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* GR 7345', KB 7359'	
20. TOTAL DEPTH, MD & TVD 1604'		21. PLUG, BACK T.D., MD & TVD n/a		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 13-3/8		WEIGHT, LB./FT. 54.5		DEPTH SET (MD) 450'		HOLE SIZE 17"	
						CEMENTING RECORD 460 sx (542 cu. ft.) CIRC	
						AMOUNT PULLED None	
29. LINER RECORD							
SIZE None		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						TUBING RECORD	
						SIZE None	
						DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC. None			
33.* PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION n/a		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) n/a					
DATE OF TEST n/a		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) n/a						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David R. Pace TITLE Production Secretary DATE 09/13/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. **SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chinle	554	1484	Shales w/ interbedded snelling clays			
Sonsela SS	1260	1318	Water bearing sandstone			
Shinarump	1484	1517	Sandstone			
Moenkopi	1517	1535	Red-grey shale			
San Andres	1581	not reached	Dolomitic/limestone			