

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Fossil Fuels Inc.

3. ADDRESS OF OPERATOR

P.O. Box 479, Dallas, TX 75221-0479

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1373' FWL & 2453' FSL of Section 4.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Cibola

13. STATE
NM

15. DATE SPUDDED

08/13/89

16. DATE T.D. REACHED

08/17/89

17. DATE COMPL. (Ready to prod.)

P&A 08/18/89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 7345', KB 7359'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2258'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
All

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density and induction

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	182'	17"	225 sx C1 B, 2% CaCl2 & 1/4#/sk Celloseal (265 cu. ft.)	None
8-5/8"	24.0	1565'	12-1/4"	385 sx Pozmix (825 cu. ft.)	None
				100 sx C1 B (118 cu. ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

None

SEP 20 1989

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

n/a

OIL CON. DIV

WELL STATUS (Producing or
DIST. in P&A)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Secretary

DATE 09/12/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chinle	552		Shale w/ interbedded swelling clays			
Sonsela SS	1244	1309	Water-bearing sandstone			
Shinarump	1484	1513	Sandstone			
Moenkopi	1513	1532	Red-grey shale.			
San Andres	1577	1588	Dolomitic/Limestone - waterbearing			
Glorieta	1594	1652	Dolomite cemented sandstone - waterbearing			
Yeso	1669	2120	Interbedded; shales, sandstones & carbonates			
Abo	2120	2258	Sandstone interbedded w/ variagated shales.			