

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. M70-721-89-0001	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Zuni Tribe	
2. NAME OF OPERATOR Burr Oil and Gas, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2901 E. 20th St., Farmington, NM 87401 505-325-1701		8. FARM OR LEASE NAME, WELL NO. Zuni Tribal #1-34	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1945' FNL & 825' FEL At top prod. interval reported below At total depth Same as above		9. API WELL NO.	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6/22/90	16. DATE T.D. REACHED 6/28/90	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6625' GR
20. TOTAL DEPTH, MD & TVD 874'	21. PLUG BACK T.D. & TVD	23. INTERVALS DRILLED BY 0-874	19. ELEV. CASINGHEAD
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, FDC/CNL			27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	23#	322'	8 3/4"
4 1/2"	10.5#	762'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. PERFORATION RECORD (Interval, size and number) 628-40' w/ 2 jpf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 628-640' AMOUNT AND KIND OF MATERIAL USED 550 gal. 15% FE acid & 12,000 scf N2	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) P&A
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None—logs furnished directly by Schlumberger			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>John B. Ames II</u>		TITLE <u>Agent & Petroleum Eng.</u> DATE <u>12/10/92</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorietta	110'	315'	ss. Dry.	San Andres	4'	4'
Yeso	315'	565'	ss. & anhy. Dry.	Glorietta	110'	110'
Yeso	565'	874'	dol., anhy., ss&sh. 628-40' contained saltwater w/ tr. oil.	Yeso	315'	315'

38. GEOLOGIC MARKERS