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Drilling and plugging history 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	J4. Disposition of Gas (ooia, usea	i jor juei, i	entea, etc.)			Te	est Witness	sed By		
Drilling and plugging history 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					·						
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
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SIGNED TITLE Agent DATE 11-18-74	36. I hereby certify that	the inform	nation show	vn on both sides	of this form is tru	e and complet	e to the best of my knowl	edge and b	elief.		
SIGNED TITLE Agent DATE 11-18-74		Ž.	العداد ال								
SIGNED TITLE TIGOTA DATE 11-10-14	Signal Print	12.	anti			Agent			11-12-7	1.	
- thrms.l. lattle	SIGNED Cambia	4 1 :	4110	<i></i>	_ TITLE	218 G116		DATE.		Ι	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northeastern Southeastern New Mexico Northwestern New Mexico

			ANTHAIREACH	New Mexico
т.	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
			T. Kirtland-Fruitland	
			T. Pictured Cliffs	
			T. Cliff House	
			T. Menefee	
			T. Point Lookout	
T.	Grayburg	T. Montoya		T. McCracken
		T. Simpson		T. Ignacio Qtzte
T.	Glorieta	T. McKee	Base Greenhorn 2115!	T. Granite
T.	Paddock	T. Ellenburger	T. Dakota 2238 [†]	Т.
T.	Blinebry	T. Gr. Wash	T. Morrison	T
Ţ.	Tubb	T. Granite	T. Todilto	Т
T.	Drinkard	T. Delaware Sand	T. Entrada	T
T.	Abo	T. Bone Springs	T. Wingate	T
			T. Chinle	
			T. Permian	
T	Cisco (Bough C)	T	T. Penn "A"	T

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0	1000	1000	Mancos (Pierre)			_		
1000	1022	22	Gallup					
1022	1895	873	Niobrara					
1895	2045	150	Carlile	H				
2045	2115	70	Greenhorn					
2115	2238	123	Graneros					
2238	2307	69	Dakota					
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