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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No.
2. Name of Operator McDaniel oil Lease Trust		7. Unit Agreement Name
3. Address of Operator P.O. Box 698 Cimarron, New Mexico 87714		8. Farm or Lease Name McDaniel & Sons Inc.
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24 N RANGE 20 E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat Wildcat
12. County Colfax		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
CHANGE
OK

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T D -5204 ft.
From TD to 1275 ft. 11 lb. drilling mud.
1275 ft. to 1175 ft. 35 sacks cement (Shot hole)
1175 ft. to 537 ft. 11 lb. drilling mud.
537 ft. to 483 ft. 20 sacks cement (shot hole)
483 ft. to 120 ft. 11 lb. drilling mud.
120 ft. to surface 80 sacks cement.
Marker set- 4 ft. of 4 in. pipe set at top of surface
casing section, township, and range welded to pipe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Milton McDaniel

TITLE Trustee

DATE Oct. 29, 1966

APPROVED BY J. K. Kaptana
CONDITIONS OF APPROVAL, IF ANY:

TITLE Oil & Gas Inspector
Dist. IV

DATE Sept. 21, 1967

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> Plug & Abandon						8. Farm or Lease Name	
2. Name of Operator McDaniel Oil Lease Trust						9. Well No. 1	
3. Address of Operator P.O. Box 698 Cimarron, New Mexico						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>24N</u> RGE. <u>20E</u> NMPM						12. County Colfax	
15. Date Spudded Aug. 5, 1966		16. Date T.D. Reached Sept. 9, 1966		17. Date Compl. (Ready to Prod.) Sept. 14, 1966		18. Elevations (DF, RKB, RT, GR, etc.) 6341 KB	
20. Total Depth 5204		21. Plug Back T.D. Surface		22. If Multiple Compl., How Many		19. Elev. Casinghead 6326	
23. Intervals Drilled By Rotary Tools Total						25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name						27. Was Well Cored No	
26. Type Electric and Other Logs Run Schlumberger Induction-Electrical							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48	196 Ft.	17 1/4	200 Sax Circ. to surf.		None	
9 5/8	36	1542 Ft.	12 1/4	100 Sax Circ. to surf.		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						67 AUG 10 AM 8 16	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						67 Sep 21	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Malon McDaniel</u>				TITLE <u>Ranch Mgr.</u>		DATE <u>August 9, 1967</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" <u>3517-5210</u>
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Niobrara <u>5400-422</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Smokey Hills <u>326</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Permian <u>226-422</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Permian <u>422-598</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>598-660</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>660-988</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <u>988-1368</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto <u>988-1328</u>	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada <u>1328-1435</u>	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle <u>1435-1972</u>	T. _____
T. Penn. _____	T. _____	T. Permian <u>2130-2414</u>	T. <u>Santa Rosa 1972-2130</u>
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" <u>2414-3817</u>	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	422		Niobrara				
Surface	326	326	Smokey Hills Member				
326	422	96	Timpana member				
422	598	410	Carlile Shale				
598	660	62	Greenhorn				
660	832	172	GRANEROS				
832	988	156	Dakota				
832	867	35	Upper Dakota				
876	894	18	Middle "				
919	988	69	Lower "				
988	1368	380	Morrison				
988	1167	179	Upper Morrison				
1167	1328	161	Middle Morrison				
1328	1368	40	Lower Morrison				
1368	1435	67	Entrada				
1435	1972	537	Chinle				
1972	2130	158	Santa Rosa				
2130	2198	68	Bernal				
2198	2414	216	Glorieta Sandstone				
2414	3817	1403	Sangre de Cristo				
3817	5210	1393	Magdalena Group				