F 13-295 PB RÉV. 3-1-54

## GEOLOGICAL WELL SUMMARY

STRUCTURAL DATA FORMATION DEPTH DATUM SUBSEA FORMATION DEPTH DATUM SUBSEA FORMATION DEPTH DATUM SUBSEA FORMATION DEPTH DATUM SUBSEA FORMATION DEPTH DEPTH DEPTH DEPTH DEPTH DATUM SUBSEA FORMATION DEPTH DEP	ONLINE SEE	OPERATOR_	960' Y	EL.	<u>al (11)</u> 300. 1	Compa	30 II.	, R. 22	CONOCO W.	*.3	des	
STRUCTURAL DATA  FORMATION DEPTH DATUM SUBSEA FORMATION DEPTH DATUM SUBSEA  FORMATION DEPTH SUBSEA FORMATION DEPTH DATUM SUBSEA  DENCE OF FAULTING, UNCONFORMITIES, ETC., OR OTHER STRUCTURAL DATA  PROBABLE PRODUCTION  HORIZON DEPTH TO REF. PROB. ON TEST TEST TO SET TO											2617	B. 72
STRUCTURAL DATA  FORMATION  DEPTH  DATUM  SUBSEA  FORMATION  DEPTH  FROM  TO  PROD  PROD  TO  PROD  TEST  TEST  TO  TO  TO  TO  TO  TO  TO  TO  TO	INTY CO	Lfex			STATE	Se	r Heri	00				<b>B</b>
PROBABLE PRODUCTION  HORIZON DEPTH NET PROB. BASED PROD. REMARKS—(FLUID CONTACTS)  PROBABLE PRODUCTION  HORIZON FROM TO PROB. BASED PROD. ON TEST  PROB. BASED PROD. ON TEST  PROB. BASED PROD. ON TEST  PROD. ON TEST  PROB. BASED PROD. ON TEST  PRO		-										
PROBABLE PRODUCTION  HORIZON  DEPTH  TO  PAY  TO	STRUCTURA	AL DATA		D.A.TU.						DAT	11144	
PROBABLE PRODUCTION  HORIZON DEPTH NET PROB. BASED PROD. REMARKS—(FLUID CONTACTS)  FROM TO PAY () (2) (1) REMARKS—(FLUID CONTACTS)  FROM TO PAY () (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	FORMATION		DEPTH	DATUM	SUBSEA	4	FORM	ATION		тн —	s	
PROBABLE PRODUCTION  HORIZON DEPTH FROM TO PROB. BASED PROD. TEST PROB. PROD. PROD. TEST PROB. PROD. TEST PR	ripided		195	7053				•				
PROBABLE PRODUCTION  HORIZON   DEPTH   NET   PROB.   BASED   PROD.   TEST   TES			2000		CAL.		)				- 7	
PROBABLE PRODUCTION  HORIZON DEPTH FROM TO PRODUCTION  135 100 GW			2050		1,5%		) electe	:	2	<b>5</b>		100
HORIZON    DEPTH   FROM TO   PROD.   PROD.   PROD.   TEST	DENCE OF FAUL	TING, UNCONF	FORMITIES,	ETC.,OR	OTHER STR	UCTURAL	DATA	lone	)		<u>-</u>	
HORIZON  DEPTH FROM TO PAY  PROD. ON TEST TO TEST TO THE SUFFCCO TO												
HORIZON  DEPTH FROM TO PAY  TEST TO TO TEST TO TO TEST												
HORIZON  FROM TO EFF. PROD. ON TEST  COLS CUT CHILLIAGE MAN MALE  POC. 26 MAL. FP 1403 SI  BP 1350.  BP 13	PROBABLE	PRODUCTI	ION									
250 2932 G 1908 DET 2075-320 0-1 h. ALL  POC. 26 1908 DET 2075-320 0-1 h. ALL  BP 1350.  BP 1350	HORIZON			EFF.	PROD.	ON	TEST				ONTACTS	)
DET 207-820 C-1 M- AI A POC. 26 M- FP 150; SI A POC. 26 M- FP 150; SI A POC. 26 M- FP 150; SI A POC. 27 M- FP 150; SI A POC. 20 M- FP 150; SI A POC. 2	Anidad	195	300		OM			<u> </u>		lieg s	not wh	وال
DO-OIL, G-GAS, D-DISTILLATE, W-WATER, N-DRY TEST  © E-ELECTRIC LOG, C-CORES, A-CORE ANALYSIS, M-MUD ANALYSIS, D-DRILL STEM TEST, S-SIDE WALL SAMPLES, B-BIT CUT  GEOLOGICAL RECOMMENDATIONS FOR RECOMPLETION		- Aleria	-		<i>a</i>	ENGINE I	*	THE ST	7. 163.	0 0-1	<b>10.</b> 2	I 15
3050 3120 C ENDB B 107 3090-3125 0-1 Mr. SI J 106 27 Mal. PT 03 317 GB 20 Min. POL. SI J 107 Mal. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. POL. 300 Mater. PT 03 317 GB 20 Min. PT		<b>25</b> 0	27,32			50 TO 150	-	rec.	61 7	ed. Fi	1401	817
① O-OIL, G-GAS, D-DISTILLATE, W-WATER, N-DRY TEST ② E-ELECTRIC LOG, C-CORES, A-CORE ANALYSIS, M-MUD ANALYSIS, D-DRILL STEM TEST, S-SIDE WALL SAMPLES, B-BIT CUT  GEOLOGICAL RECOMMENDATIONS FOR RECOMPLETION								BP 13	Ø			
① 0-OIL, G-GAS, D-DISTILLATE, W-WATER, N-DRY TEST ② E-ELECTRIC LOG, C-CORES, A-CORE ANALYSIS, M-MUD ANALYSIS, D-DRILL STEM TEST, S-SIDE WALL SAMPLES, B-BIT CUT  GEOLOGICAL RECOMMENDATIONS FOR RECOMPLETION	- Andrew	3060	3130		5	SIDE		107 J	790-312	D U-1		7 12
① O-OIL, G-GAS, D-DISTILLATE, W-WATER, N-DRY TEST ② E-ELECTRIC LOG, C-CORES, A-CORE ANALYSIS, M-MUD ANALYSIS, D-DRILL STEM TEST, S-SIDE WALL SAMPLES, B-BIT CUT  GEOLOGICAL RECOMMENDATIONS FOR RECOMPLETION		2965	3460		V	EDB	¥	D67 3	74-11	5 0-1	5.1	1
① O-OIL, G-GAS, D-DISTILLATE, W-WATER, N-DRY TEST ② E-ELECTRIC LOG, C-CORES, A-CORE ANALYSIS, M-MUD ANALYSIS, D-DRILL STEM TEST, S-SIDE WALL SAMPLES, B-BIT CUT  GEOLOGICAL RECOMMENDATIONS FOR RECOMPLETION									. Fee.	3001	mtay.	. 77
E-ELECTRIC LOG, C-CORES, A-CORE ANALYSIS, M-MUD ANALYSIS, D-DRILL STEM TEST, S-SIDE WALL SAMPLES, B-BIT COT	<del></del>	<del> </del>					<del></del>	375 77	NI HP	DZU.	-	
E-ELECTRIC LOG, C-CORES, A-CORE ANALYSIS, M-MUD ANALYSIS, D-DRILL STEM TEST, S-SIDE WALL SAMPLES, B-BIT COT  GEOLOGICAL RECOMMENDATIONS FOR RECOMPLETION												
GEOLOGICAL RECOMMENDATIONS FOR RECOMPLETION		AS,D-DIST	ILLATE, W-	- WATER	R, N DRY	TEST	SIS D - DRI	LL STEM TES	T. S- SIDE	WALL SAM	PLES,8-	BIT CUTT
	① 0-01L, G-G	C 206,C—CO		TE ANAL	1010,111						·	
ILLEGIBLE	① 0-01L, G-G ② E-ELECTRIC		MENDATI	ONS F	OR RECO	MPLETIC	N					
ILLEGIBLE	② E — ELECTRI	L RECOMI	MENUALI									
ILLLUIDLL	② E — ELECTRI											
	② E — ELECTRI			1 1	CCI	D						
	② E — ELECTRI			L	EGI	BL	E					
	② E — ELECTRI	300.0			DEVELOP	MENT						
Plugged & chandened. Plugged as fellow: Surface 25 sax; 300-12	© E-ELECTRIC	DATIONS	FOR FUR	THER	DEVELOP	MENT	follo	et Su	rimos i	5 sex	304	)-32; K-11
Physical & charactered. Physical as follows: Surface 25 cas; 380-32 (425-365 w/20 cas; 3765-3000 w/40 cas; 4150-4200 w/20 cas; 4175-4	© E-ELECTRIC	DATIONS	FOR FUR	THER	DEVELOP	MENT	follo	et Su	rimos i	5 sax	37h/	)- 2°, 
20 sex. Setweed Cornent on prespect.	© E-ELECTRIC	DATIONS	FOR FUR	THER	DEVELOP	MENT O W	fellow O sexi	<b>81</b> Su 1150-	7(100 )  200 W	5 sax	376	3
The same and for the tile well would indicate that any subsequent or in	© E - ELECTRIC	DATIONS	FOR FUR	THER	DEVELOP	MENT O W	fellow O sexi	<b>81</b> Su 1150-	7(100 )  200 W	5 and 20 and	37k/ 17 k3	) (5) (5) (5)
COMPLETION DATA  COMPLE	© E - ELECTRIC	DATIONS  DATA	FOR FUR	THER  Od.  X3 37	DEVELOP	MENT O W	fellow O sexi	<b>81</b> Su 1150-	7(100 )  200 W	5 and 20 and	376. 14 43	)- 32  S-W
AND SELL PLOS W/20 SERI 3785-3880 W/40 SERI L150-1200 W/20 SERI 4315-4  /20 SELL BROWNING Services for prospect.  Information from this well would indicate that but subsequent drill	© E—ELECTRIC  GEOLOGICA  RECOMMEN  COMPLETIO  RODUCING DEPTHS, H	DATIONS  DATA  HORIZON, & AGE:  BBLS.	FOR FUR	THER	DEVELOP	MENT  C W/S  D PROS	fallow D saxi pact. Indias	181 54 150-	200 w	5 860 20 86	326.6 13 13 10 13	