

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 15, 1954
(Date)Denver, Colorado
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

(Company or Operator)

St. Louis, Rocky Mountain and Pacific

(Lease)

Carpenter-Trant Drilling Company

(Contractor)

Well No. 3 in the NE 1/4 NW 1/4 of Sec. 18

T. 30N, R. 21E, NMPM., Wildcat Pool, Colfax County.

The Dates of this work were as follows: September 10, 1954

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 5500'. Core #1, 1346-91', rec. 45'. DST #1, 1321-91', tool open 1 hrs. SI 15 minutes, rec. 10' Drilling mud, FP & SIP 0#. Core #2, 1775-87', no recovery. DST #2, 1720-87', tool open 60 minutes, SI 15 min., rec. 10' mud, FP & SIP 0#. Core #3, 4474-99', rec. 25'. Core #4, 4499-4549', rec. 23'. Core #5, 4550-81', rec. 31'. DST #3, 4539-91' (Dakota) tool open 2 1/2 hrs., SI 1/2 hr., rec. 840' water, SIP 895#. DST #4, 5027-5477', tool open 1 hr. SI 15 minutes, rec. 1030' mud, SIP 1675#. Reran DST #4, 5321-5477', tool open 2 hr. SI 20 minutes, rec. 390' mud, 300' Gas cut mud, FP 410#, SIP 920#.

Well plugged and abandoned. Set 20 sack plug 5412-5362', 20 sack plug 5100-5000, 20 sack plug 4675-4465', 10 sack plug 4000-3965', 40 sack plug 2000-1900', 40 sack plug 1430-1330', 15 sack plug 540-520', 12 sack plug at surface, with marker. Intervals between plugs were filled with heavy mud.

Witnessed by _____

(Name)

(Company)

(Title)

Leave all cleaned, drilled & API.

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: (H. D. Roberts) H. D. Roberts

Position: District Superintendent

Representing: Continental Oil Company

Address: 1755 Glenarm, Denver, Colorado

oil & gas inspector, Dist. 24; 24 Sept. 1954
(Date)

Eugene A. Chavez