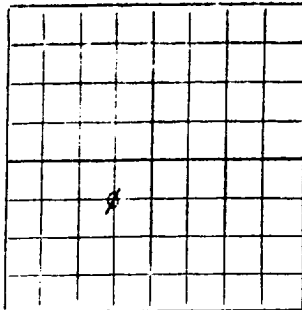


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company St. Louis, Rocky Mtn. & Pacific Co.  
(Company of Operator) (Lease)

Well No. 4, in NE 1/4 of SW 1/4, of Sec. 17, T. 29 N., R. 22 E., NMPM.

Wildcat Pool, Colfax County.

Well is 1880 feet from west line and 1770 feet from south line of Section 17. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 15, 1954. Drilling was Completed November 21, 1954.

Name of Drilling Contractor Company rig

Address Ponca City, Oklahoma

Elevation above sea level at Top of Tubing Head 6542'. The information given is to be kept confidential until Not confidential, 19

## OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"		New	214	Baker	Not pulled	None	Surf. shut off
5 1/2"	15.5	New	2874	Baker	910	2792-2806 & 2820-2826	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WIRE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	214	148	Haliburton		
8 3/4"	5 1/2"	2874	200	Haliburton		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 2820-2826' w/36 holes. Attempted to Dowell sand-frac. formation too tight to frac. Set bridging plug @ 2814'. Perforated from 2792-2806 w/64 holes. San fraced. First frac w/2500 gals w/3/4" sand/al. Second job w/5000 gal. w/5200%.

Result of Production Stimulation After first frac job of interval 2792-2806 swabbed 4 bbls. oil & 8 bbls. water/day. After second frac job swabbed 8 bbls. water (salty) per hour.

Depth Cleaned Out 2846'