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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCA	AREA 640 ACE TE WELL COR	rectly					
	Lyle	A. Garner	(* OF)	· <del></del>	DMESA R	ANCH CO.	
Well No	One	, in SE	1/4 of NW		, Т	25 N R	21 E , <b>NMPM</b>
	Wi]	ldcat		Pool,	********************************	Colfax	County
Well isl	650	feet from	North	line and	990	feet from	West lin
of Section	27	If Sta	e Land the Oil #	nd Gaz Lease No.	i	**********************	····
Orilling Com	menced	April 18,		19 <u>57</u> Drillin	g was Completed	Apr	il 27 <b> ,</b> 19. 57
Name of Dri	-						***************************************
Address	Artesi	ia, New Me	xico, P.O	.Box 845			***************************************
		t Top of Tubing		000	The inf	formation given is to	be kept confidential unti
			O	IL SANDS OR Z	ONES		
No. 1, from		to	**********************	No. 4	, from	to	······································
No. 2, from		to	*************************	No. 5	, from	to	
No. 3, from		to	***************************************	No. 6	, from	to	***************************************
			IMPO	RTANT WATER	SANDS		
nclude data	on rate of wa	ater inflow and el		water rose in hol			
No. 1, from	<b>3</b> 55	******************************	to	350		feet	·····
No. 2, from	······		to	***************************************		feet	
No. 3, from		. <del> </del>	to	•••••••	***************************************	feet	
No. 4, from			to	****************	***************************************	feet	
				CASING RECO	<b>D</b> D		
<u></u> -	WEIGH	Z NEW OR		KIND OF	CUT AND		
SIEE	PER FO		AMOUNT	SHOR	PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24 lb	. Used	92'	Plain	No	None	Surface casin
			<u> </u>	ļ			
			MUDDING	AND CEMENT	ING RECORD	,	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD	G	MUD RAVITY	AMOUNT OF MUD USED
$11-\frac{1}{3}$	8=5/8	921	50	pumped i	n l		
						<del></del>	
			RECORD OF	PRODUCTION A	AND STEMULAT	NOT	
		(Record the	Process used, N	o. of Qts. or Gal	s. used, interval	treated or shot.)	
			None				
***************************************		·••				***************************************	······································
***************************************			*******************************	*******	***************************************		
•••••		·	37 - ··			·d-····	
Result of Pro	eduction Stimu	ılation	None	******************************	••••••	***************************************	
				*******************************			
*******	••••••			******************	******	Depth Cleaned Ou	l <b>t</b> .

#### RECORD OF DEILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

•			feet to						
Cable tool	s were use	d from	feet to	)	feet, and	l from	•••••••	feet to	fee
				PRODU	JOTION				
Put to Pro	ducing		None	, 19	•				
OIL WE	LL: The	production	during the first 24 hou	rs was	•••••	barr	els of liqu	uid of which	% v
	was	oil;	% was en	nulsion;		% water;	and	9	% was sediment. A.P
	Gra	vity							
GAS WEI	LL: The	production	during the first 24 hou	ITS Was	М	.C.F. plu	S		barrels
			rbon. Shut in Pressure						
Length o								1 1	
_			LOW FORMATION			# <b>#####</b>	CYCCE	ADBICAT SEC	TON OF GRAPH'
Plika	ME IND	ICAIE DI	Southeastern New M		(FURSIANO	E WILL	GEOGR		n New Mexico
T. Anhy			т.	Devonian		••••	<b>T.</b> ,	Ojo Alamo	·····
			Т.	Silurian					ınd
			T.	Montoya		ξ -			
			T.	McKee					***************************************
T. Quee	n	•••••	т.	Ellenburger	•••••		Т.		•••••••
•	-		т.	Gr. Wash					······································
			T.	Granite					086
				*					
T. Abo			т.			•	т.	************************	
T. Abo T. Penn							<b>T</b> .		
T. Abo T. Penn			T.				<b>T</b> .		
T. Abo T. Penn			T. T. T.	FORMATIO		RD	<b>T</b> .		
T. Abo T. Penn T. Miss.	То	Thickness in Feet	T. T. T. Formation	FORMATIO	ON RECOI	RD To	Thickness		Formation
T. Abo T. Penn T. Miss.  From 0	To 255 350	Thickness in Feet  255 95	T. T. Formatic	FORMATIO	ON RECOI	RD To	Thickness	]	Formation
T. Abo T. Penn T. Miss.  From 0 255	To 255 350 1086	Thickness in Feet  255 95 736	T. T. Formation Hard sandy sl Sand Hard dark sha	FORMATION Andrew Property of the Property of t	ON RECOI	RD To	Thickness	]	Formation
T. Abo T. Penn T. Miss.  From 0 255 350 086	To  255 350 1086 1124	Thickness in Feet 255 95 736 38	T. T. Formation Hard sandy sl Sand Hard dark sha Sand & Green	FORMATION BY	ON RECOI	RD To	Thickness	]	Formation
T. Abo T. Penn T. Miss.  From 0 255 350 086	To 255 350 1086	Thickness in Feet  255 95 736	Formation T.	FORMATION AND ADDRESS OF THE PROPERTY OF THE P	From own cole	RD To	Thickness	]	Formation
T. Abo T. Penn T. Miss.  From 0 255 350 086	To  255 350 1086 1124 1148	Thickness in Feet  255 95 736 38 24	Formation T.  To T.  Formation Hard sandy sland Hard dark shates and & Green Hard shale granger Green shale & with red stream.	FORMATION  hale - Br  ale shale een grey san	From own cole	RD To	Thickness	]	Formation
T. Abo T. Penn T. Miss.  From 0 255 350 086 24	To  255 350 1086 1124 1148	Thickness in Feet  255 95 736 38 24	Formation T.	FORMATION  hale - Br  ale shale een grey san	From own cole	RD To	Thickness	]	Formation
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T. Abo T. Penn T. Miss.  From 0 255 350 086	To  255 350 1086 1124 1148	Thickness in Feet  255 95 736 38 24	Formation T.  To T.  Formation	FORMATION AND THE PROPERTY OF	From own colo	To To	Thickness in Feet	]	Formation

### ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given	herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	May 20, 1957
	(Date)

Operator 6	Addres R 727) 612 S. Flower St.,
vame Jylo G. Jarney	Position or Title Los Angeles, California
7 0	