

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY COLUMBINE OIL COMPANY, , Denver, Colorado  
(Address)

LEASE \_\_\_\_\_ George No. 1 WELL NO. \_\_\_\_\_ UNIT E 1/2 S 13 T 23N R 21E  
DATE WORK PERFORMED 9/7/58 POOL \_\_\_\_\_

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Hole plugged by means of 5 sack cement plug placed upon bridged section of hole at top of Morrison formation at 1120' of depth. Work performed by means of wire-line tools, i.e., dump-bailer. Full section of Dakota Formation from 945' to 1120' left open for use as aquifer in production of water from well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION  
Name W. D. Glenn, Drilling Contractor  
Title \_\_\_\_\_  
Date 9/8/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Position \_\_\_\_\_  
Company \_\_\_\_\_

*R. L. Starnes*  
*Sept 25, 1958*