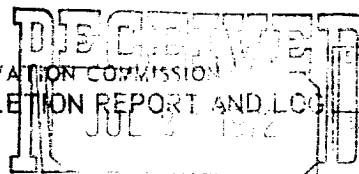


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 1-1-65

License Type of Lease ☐ ☒ Fee ☒
 Title ☐ ☒
 State Oil & Gas Lease 15

OIL CONSERVATION COM.
Santa Fe

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ CRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Form or Lease Name ODESSA NATURAL CORP. VERMEJO PARK	
2. Name of Operator ODESSA NATURAL CORPORATION		9. Well No. 2	
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760		11. Field and Pool, or Wildcat Wildcat	
4. Location of Well U.S. LETTER <u>A</u> LOCATED <u>864</u> FEET FROM THE <u>North</u> LINE AND <u>821</u> FEET FROM East LINE OR SEC. <u>16</u> TWP. <u>30N</u> RGE. <u>19E</u> NMPM		12. County Colfax	
15. Date XXXX Reentered 5/13/72	16. Date T.D. Reached 5/15/72	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.) GR 7200' KB 7213'
19. Elev. Casinghead 7200'	20. Total Depth 5402'	21. Plug Back T.D. COTD 5267'	22. If Multiple Compl., How Many
23. Interval Drilled by 0 - 5402'			24. Rotary Tools 0
25. Cable Tools 0			26. Producing Interval(s), of this completion - Top, Bottom, Name 5210-5267' - Dakota Sandstone
27. Was Directional Survey Made No			28. Type Electric and Other Logs Run IES, Micro Log, Gamma Ray, CBL
29. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24.00	2	12-1/4"
4-1/2"	10.50	5402	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
100 sxs reg. 2% CaCl ₂		None	
250 sxs 50:50 Pozmix ²		None	
2% Gel, 3% NaCl			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
	None		
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
	None		
31. Perforation Record (Interval, size and number) 5210-5267' 0.51 1 JSPF 5/26/72 set 15 sx reg. cmt. plug 5267-5100'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5210-5267'		70,980 gals. 3% CaCl ₂ water	
		50,000# 20-40 sand	
		20,000# 10-20 sand	
		80 tons CO ₂ , 142# FR-18	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Gamma Ray & CBL logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>John J. Strojek</u>		TITLE <u>MANAGER - PRODUCTION</u>	
JOHN J. STROJEK		DATE <u>7/25/72</u>	

5/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/WFile

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. O. Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Vermijo	T. Penn. "C"
B. Salt	T. Atoka	T. Trinidad	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Pierre	T. McCracken
T. San Andres	T. Simpson	T. Carlile	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. 5145
T. Blinberry	T. Gr. Wash	T. Morrison	T. 5350
T. Tubb	T. Granite	T. Todillo	T. 4950
T. Drinkard	T. Delaware Sand	T. Entrada	T. 4720
T. Abo	T. Bone Springs	T. Wingate	T. 1390
T. Wolfcamp	T. Chinle	T. Permian	T. 4720
T. Penn.	T. Permian	T. Penn. "A"	T. 1040
T. Cisco (Bough C)	T. Permian	T. Penn. "A"	T. 1040

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1040	1040	Raton				
1040	1240	200	Vermijo				
1240	1390	150	Trinidad				
1390	4070	2680	Pierre				
4070	4720	650	Niobrara				
4720	4930	210	Carlile				
4930	4950	20	Greenhorn				
4950	5145	195	Graneros				
5145	5350	205	Dakota				
5350	-	-	Morrison				