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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION	8. Farm or Lease Name Odessa Natural Corp. Vermejo Park
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>864</u> FEET FROM THE <u>North</u> LINE AND <u>821</u> FEET FROM <u>East</u> <u>16</u> TOWNSHIP <u>30N</u> RANGE <u>19E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

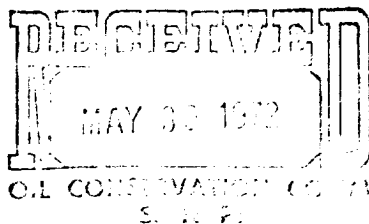
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Sand-water Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MAY 20, 1972 TD 5404' COTD 5357'

Perforated Dakota sandstone 5210' to 5267' 1 JSPF.

Sandwater fractured Dakota perforations w/70,980 gals. of 3% CaCl₂ water with 50,000# 20-40 & 20,000# 10-20 sand with 3#/1,000 gals. FR-18. Flushed with 5040 gals. 3% CaCl₂ water. IR 42 BPM. BDP 1200#. MTP 3400#. ATP 3150#. Dropped 40 RCN ball sealers throughout treatment with slight pressure increase. Used 80 tons of CO₂ with treating fluid. ISIP 1450#.



Distribution:

3/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/LC, 1/WF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John J. Strzpek</u>	TITLE <u>Manager - Production Dept.</u>	DATE <u>5/23/72</u>
APPROVED BY <u>J. E. Kapleina</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>6/5/72</u>
CONDITIONS OF APPROVAL, IF ANY:		