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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**PERMIT 28-1972**  
**CONSERVATION COMMISSION**  
**SANTA FE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION	8. Farm or Lease Name Odessa Natural Corporation W S Ranch
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1275</u> FEET FROM THE <u>West</u> LINE AND <u>2446</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>30N</u> RANGE <u>20E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 7057' KB 7070'	12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

March 15, 1972 Spudded well @ 10:30 a.m.

March 17, 1972 T.D. 1030'

Ran 24 joints of 8-5/8" OD 24.0#/ft. K-55 ST&C new casing 1005'. Set @ 1020' KB. Cemented with 625 sacks regular cement with 3% CaCl<sub>2</sub> and 1/4#/sack Celloflakes. Circulated cement to surface.

Held 1500 psi - 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

JOHN J. STROJEK  
 TITLE Manager - Production Dept. DATE 3/20/72  
 JOHN J. STROJEK/50  
 E. Lipton TITLE Asst Gas Inspector DATE 3/24/72  
 S/NMCC-Santa Fe, 1/WBRanch, 1/RLH, 1/JBowman, 1/JJS, 1/WFile