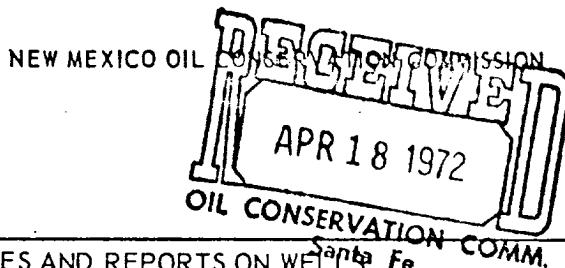


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LAND OFFICE		
OPERATOR		



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION	8. Farm or Lease Name Odessa Natural Corp.
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760	9. Well No. 1-X
4. Location of Well UNIT LETTER L, 987 FEET FROM THE West LINE AND 2,310 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 30N RANGE 20E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 7057' KB 7070'	12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

APRIL 13, 1972 TD 4,714'

Ran 93 jts. of 5-1/2" OD 15.50#/ft. K-55 ST&C new casing 3,941'. Landed @ 3,953' KB. Cemented with 100 sacks 50:50 Pozmix, 3% NaCl & 2% Gel, followed by 50 sacks Class A with 2% CaCl2.

Held 1,500 psi - 30 minutes.

Estimated cement top by calculation 3,300'

Distribution:

3/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JBowman, 1/JJS, 1/WFile

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John J. Strojek</i> JOHN J. STROJEK, Sr.	TITLE Manager - Production	DATE 4/17/72
SIGNED <i>E. Kaptana</i>	TITLE Oil & Gas Inspector Dist II	DATE 5/9/72