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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION	8. Farm or Lease Name Odessa Natural Corp. W S Ranch
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760	9. Well No. 1-X
4. Location of Well UNIT LETTER L 987 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 30N RANGE 20E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 7057' KB 7070'	12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Sand-water Fracture Treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MAY 16, 1972 TD 5063' COTD 5059'

Re-fracked Dakota perforations through tubing set on a packer @ 3812'. Sandwater fractured Dakota perforations with 8,900 gals. 3% CaCl₂ water and 5,600# 20-40 sand with 3#/1,000 gals. FR-18. IR 12 BPM. Flushed with 2,562 gals. 3% CaCl₂ water. Pumped into formation at 3,900 psi. MTP 6,000 psi. ATP 4,800 psi. ISIP 5,400 psi.

Distribution:

3/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/LC, 1/WF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>John L. Strojek</u>	TITLE <u>Manager - Production Dept.</u>	DATE <u>5/23/72</u>
Signed <u>J. E. Kaptana</u>	TITLE <u>Chief Gas Inspector</u>	DATE <u>6/1/72</u>