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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR OTHER PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator ODESSA NATURAL CORPORATION</p> <p>3. Address of Operator P. O. Box 3908, Odessa, Texas 79760</p> <p>4. Location of Well UNIT LETTER <u>L</u> <u>987</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>30N</u> RANGE <u>20E</u> N.M.P.M.</p>	<p align="center"><b>RECEIVED</b> <b>MAY 30 1972</b> <b>OIL CONSERVATION COMM.</b> <b>Santa Fe</b></p> <p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Odessa Natural Corp. W S Ranch</p> <p>9. Well No. 1-X</p> <p>10. Field and Pool, or Wildcat Wildcat</p>	<p>15. Elevation (Show whether DF, RT, GR, etc.) GR 7057' KB 7070'</p> <p>12. County Colfax</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Sand-water Fracture Treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

APRIL 30, 1972 TD 5063' COTD 5059'

Sand-water fractured Dakota perforations 4910-5026' with 60,000 gals. 3% CaCl<sub>2</sub> water with 30,000# 20-40 & 20,000# 10-20 sand 2#/1,000 gals. FR-18. Flushed with 8,000 gals 3% CaCl<sub>2</sub> water. IR 36 BPM; BDP 3,300 psi; ATP 3,800 psi; MTP 4100 psi. ISIP 1,500 psi; 15 min. SIP 0# psi. Dropped 20 RCN ball sealers during treatment with slight increases in pressure.

## Distribution:

3/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/LC, 1/WF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p><u>John J. Strojek</u> John J. Strojek, Sr.</p>	<p>TITLE <u>Manager - Production Dept.</u> DATE <u>5/23/72</u></p>
<p><u>J. E. Kottina</u></p>	<p>TITLE <u>Oil &amp; Gas Inspector</u> DATE <u>6/2/72</u> <u>Dustin</u></p>