DISTRIBUTION  SANTA FE  FILC  U.S.G.S.  LAND OFFICE  OPERATOR	NEW MEXICO OI	CONSERVATION MAY	COMMISSION COMM. RVATION COMM. anta Fe	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65  5a. Indicate Type of Lease State Fee 5. State Oil & Gas Lease No.	
SUNDRY  (DO NOT USE THIS FORM FOR PROPI		TS ON WELLS R PLUG BACK TO A DIFFE FOR SUCH PROPOSALS.)	RENT RESERVOIR.		II
OIL GAS WELL X	OTHER-			7. Unit Agreement Name	777
2. Name of Operator ODESSA NATURAL CORPOR	ATION			8. Form or Lease Name Odessa Natural Corp. W. S. Ranch	
P. O. Box 3908, Odess	a, Texas 79760			9. Well No.	
4. Location of Well  UNIT LETTER	987 W	est	2310 FEET FROM	10. Field and Pool, or Wildcat Wildcat	
THE South LINE, SECTION		70N	20E NMPM.		
	15. Elevation (Show GR 7057'		.tc.)	12. County Colfax	11
Check Ap	propriate Box To Indi				777
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABAND Change Plans	COMMENCE DE	RK  HILLING OPNS.  AND CEMENT JOB  Perforating	ALTERING CASING PLUG AND ABANDONMENT  & Acidizing	, [
OTHER		_ []			
17. Describe Proposed or Completed Oper work) SEE RULE 1603.  APRIL 28, 1972 TD	5063' COTD 5059		ertinent dates, including	estimated date of starting any prop	)OSE
Perforated 3-1/2" OD	liner as follows:	5026-5021' (4 5020-5015' (4 5010-5000' (6 4998-4988' (6 4984-4978' (4 4976-4970' (4	4 holes) 495 5 holes) 494 6 holes) 493 4 holes) 491	4-4957' (4 holes) 7-4947' (6 holes) 4-4938' (4 holes) 2-4918' (8 holes) 4-4910' (3 holes) 83' 53 holes	TAL
APRIL 29, 1972		<del>.</del> `			
Acidized perforations @ 7 BPM. FTP 1600 ps buildup after each ba	i. Dropped 80 bal	1 sealers thro			
Distribution: 3/NMOS(I-Santa Fe, 1/W) The law entity that the information ab	SRanch, 1/RLH, 1/J	H, 1/JJS, 1/L0 e best of my knowledge	C, 1/WF		
John J. Stroy	ele TITL	Manager -	Production Dep	t. DATE 5/23/72	
Som of Strain of Approval, it has	una	Oil & Bas Sin	Siste II	1ATT 6/2/72	