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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION		8. Farm or Lease Name Odessa Natural Corp.
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760		9. Well No. 3
4. Location of Well UNIT LETTER <u>M</u> <u>342</u> FEET FROM THE <u>West</u> LINE AND <u>537</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>19E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 7271' KB 7284'		12. County Colfax

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

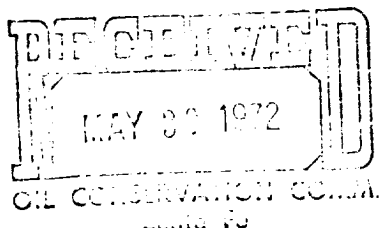
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Sandwater Fracture Treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MAY 14, 1972 TD 5084' COTD 5035'

Perforated Dakota sandstone 4998-4984', 4980-4944', 4935-4928' 1 JSPF. Sandwater fractured Dakota perforations w/65,688 gals. 3% CaCl₂ water and 50,000# 20-40 & 20,000# 10-20 sand w/2# per 1,000 gals. FR-18. Flushed with 5,040 gals. 3% CaCl₂ water. IR 40 BPM. Used 82 tons of CO₂ with fracturing fluid. BDP 1,900#; MTP 3,600#; ATP 3,300#. Dropped 30 RCN ball sealers throughout treatment with good ball action. ISIP 2,150#.



Distribution:

3/NMOCC Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/LC, 1/WF

I, John J. Strojek hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John J. Strojek</u>	TITLE <u>Manager - Production Dept.</u>	DATE <u>5/23/72</u>
SIGNED <u>J. E. Liptina</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>6/2/72</u>
OFFICE OF APPROVAL, IF ANY:		