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# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-100  
Supersedes O-104  
O-100 and O-104  
Effective 1-1-65

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FEB 12 1973

8. Indicate Type of Lease	
State <input type="checkbox"/>	Fed. <input checked="" type="checkbox"/>
9. State Oil & Gas Lease No.	
10. Unit Agreement Name	
11. Farm or Lease Name	
Odessa Natural Corp- Maguire Oil Company	
12. Well No. W S Ranch	
2	
13. Field and T. or Wildcat	
Wildcat	
14. County	
Colfax	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESEAL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ODESSA NATURAL CORPORATION	
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760	
4. Location of Well UNIT LETTER E 380 FEET FROM THE West LINE AND 1829 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 30N RANGE 20E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) GR 7079' KB 7089'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 2, 1973 Spudded well @ 6:00 p.m.  
February 4, 1973 TD 150'

Ran 4 jts. of 13-3/8" OD 48#/ft. H-40 ST&C Range II new casing 128'. Set @ 143' KB. Cemented with 165 sacks regular cement with 3% CaCl<sub>2</sub>. Circulated cement to surface.

February 5, 1973 TD 150'

Cement did not set. Recemented casing with 250 sacks regular cement with 2% CaCl<sub>2</sub>. Circulated good cement to surface.

Pressure tested casing to 500 psi - 30 minutes.

3/NMOCC-Santa Fe, 2/Maguire, 1/WSRanch, 1/CM, 1/RLH, 1/JH, 1/JJS, 1/WFile

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John J. Strojek</u>	TITLE <u>Manager - Production Dept.</u>	DATE <u>2/8/73</u>
APPROVED BY <u>JO Kaptana</u>	TITLE <u>Oil &amp; Gas Inspector</u>	DATE <u>2/12/73</u>