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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
6. State Oil & Gas Lease No.		

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name **Odessa**

9. Well No. **2**

2. Name of Operator
ODESSA NATURAL CORPORATION

3. Address of Operator
P. O. Box 3908, Odessa, Texas 79760

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well

UNIT LETTER **E** LOCATED **380** FEET FROM THE **West** LINE AND **1829** FEET FROM _____

THE **North** LINE OF SEC. **30** TWP. **30N** RGE. **20E** NWPM _____

12. County
Colfax

15. Date Spudded 2/2/73	16. Date T.D. Reached 2/17/73	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) GR 7079' KB 7089'	19. Elev. Casinghead 7079'
20. Total Depth 5160'	21. Plug Back T.D. 4787'	22. If Multiple Compl., How Many	23. Interval Pulled By 0 - 5160'	24. Cable Tools 0

24. Producing Interval(s), of this completion - Top, Bottom, Name
Temporarily Abandoned 2/18/73

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.00	143'	17-1/2"	415 Class A w/3% CaCl ₂	0
9-5/8"	32.30	1561'	12-1/4"	175 Class A w/4% "	0
7	23.00	4887'	8-3/4"	50 Class A w/3% "	0
				100 Class H w/3% HA-5	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)
2/18/73 Set 35 sack Class A cement Plug 4787-4987'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **Temporarily Abandoned** Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By _____

35. List of Attachments
Gamma Ray-Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John J. Strojek TITLE **Manager - Production Dept.** DATE **2/26/73**

John J. Strojek

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "D"	0
T. Salt	T. Strawn	T. Penn. "C"	1032
T. Salt	T. Aloka	T. Penn. "D"	1198
T. Yates	T. Miss	T. Leadville	
T. 7 Rivers	T. Devonian	T. Madison	
T. Queen	T. Silurian	T. Elbert	
T. Grayburg	T. Montoya	T. McCracken	
T. San Andres	T. Simpson	T. Ignacio Ozite	
T. Glorieta	T. McKee	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	4942
T. Blinberry	T. Gr. Wash	T. Morrison	5118
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1032	1032	Raton				
1032	1198	166	Vermijo				
1198	1350	152	Trinidad				
1350	4245	2895	Pierre				
4245	4526	281	Niobrara				
4526	4700	174	Carlile				
4700	4764	64	Greenhorn				
4764	4942	178	Graneros				
4942	5118	176	Dakota				
5118	5160	42	Morrison				