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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

5. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Santa Fe Abandoned
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
ODESSA NATURAL CORPORATION

3. Address of Operator
P. O. Box 3908, Odessa, Texas 79760

4. Location of Well

UNIT LETTER **N** LOCATED **2100** FEET FROM THE **West** LINE AND **990** FEET FROM

THE **South** LINE OF SEC. **12** TWP. **29N** RGE. **18E** NMPM

7. Unit Agreement Name

8. Name of Lease Name
**ODESSA NATURAL CORP.
W S RANCH**

9. Well No.

4

10. Field and Pool, or Wildcat
Wildcat

11. County
Colfax

15. Date Spudded **4/25/72** 16. Date T.D. Reached **5/8/72** 17. Date Compl. (Ready to Prod.) **-** 18. Elevations (DF, RNB, RT, GR, etc.) **GR 7841' KB 7854' 7841'** 19. Elev. Casinghead

20. Total Depth **6196'** 21. Plug Back T.D. **2530'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** Cable Tools **0-6196'**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Abandoned Well

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.00	146'	17-1/2"	178 sxs reg.cmt 3% CaCl ₂	0
9-5/8"	32.30	2579'	12-1/4"	221 sxs reg.cmt 3% CaCl ₂	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

**5/18/72 Set 40 sxs. reg. cmt plug from
2530-2630'. Btm of 9-5/8" OD casing.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **Abandoned** Production Method (Flowing, gas lift, pumping - Size and type pump) **Abandoned** Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John J. Strojek
JOHN J. STROJEK

TITLE **MANAGER - PRODUCTION**

DATE **7/25/72**

5/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/WFile

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See type 11-5.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Vermijo	T. Penn. "C"
T. Salt	T. Atoka	T. Trinidad	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Pierre	T. McCracken
T. San Andres	T. Simpson	T. Carlile	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6182
T. Blinberry	T. Gr. Wash	T. Morrison	6002
T. Tubb	T. Granite	T. Toddlito	5765
T. Drinkard	T. Delaware Sand	T. Entrada	2714
T. Abbe	T. Bone Springs	T. Wingate	2312
T. Wolfcamp	T. Chinle	T. Permian	2042
T. Cisco (Bough C)	T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2042	2042	Raton				
2042	2312	270	Vermijo				
2312	2714	402	Trinidad				
2714	5107	2393	Pierre				
5107	5765	658	Niobrara				
5765	5932	167	Carlile				
5932	6002	70	Greenhorn				
6002	6182	180	Graneros				
6182			Dakota				

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. OIL WELL ☐ GAS WELL ☐ OTHER- DRY HOLE		5. State Oil & Gas Lease No.
2. Name of Operator ODESSA NATURAL CORPORATION		7. Unit Agreement Name
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760		8. Farm or Lease Name Odessa Natural Corp. W S Ranch
4. Location of Well UNIT LETTER N 2100 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 29N RANGE 18E NMPM.		9. Well No. 4
10. Field and Pool, or Wildcat Wildcat		
11. Elevation (Show whether DF, RT, GR, etc.) GR 7841' KB 7854'		12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AUGUST 28, 1972 TD 6196' PBTD 0'

This well was plugged and abandoned as follows:

- (1) 9-5/8" OD casing was cut off @ 1400'.
- (2) Set 35 sx regular cement plug on 9-5/8" OD stub (1400' to 1350').
- (3) Set 50 sx regular cement plug 120' - 190' - btm of surface casing.
- (4) Set 5 sx regular cement plug @ surface w/4" OD x 4' high dry hole marker.

Distribution:

3/NMOCZ-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/WF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John J. Strojek</u> JOHN J. STROJEK	TITLE <u>MANAGER - PRODUCTION DEPT.</u>	DATE <u>8/29/72</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>7/8/74</u>
CONDITIONS OF APPROVAL, IF ANY:		