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Form C-105
Revised 1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JUL
OIL CONSERVATION COMM.
Santa Fe

5a. Indicate Type of Lease: State ☐ Fee ☒
5b. State Oil & Gas Lease No.:

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: ODESSA NATURAL CORP. W S RANCH

2. Name of Operator: ODESSA NATURAL CORPORATION

9. Well No.: 5

3. Address of Operator: P. O. Box 3908, Odessa, Texas 79760

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well
UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 363 FEET FROM THE East LINE OF SEC. 22 TWP. 30N RGE. 18E NMPM

12. County: Colfax

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
			GR 7943' KB 7956'	7943'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6388'	5870'		→	0 - 6388'	0

24. Producing Interval(s), of this completion — Top, Bottom, Name
Dry Hole

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
IES & Gamma Ray

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.00	144'	17-1/2	140 sxs reg. w/3% $CaCl_2$	0
9-5/8"	32.30	2397'	12-1/4	200 sxs reg. w/3% $CaCl_2$	0
7"	23.00	5903'	8-3/4	150 sxs reg. w/3% $CaCl_2$	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
6/4/72 Set 25 sack regular cement plug 5870-6000'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)	Well Status (Prod. or Shut-in)
	Dry Hole	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Induction-Gamma Ray log

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED John J. Strojek TITLE MANAGER - PRODUCTION DATE 7/25/72
JOHN J. STROJEK/sc

5/NMOCC-Santa Fe 1/WSRanch 1/RLH 1/JH 1/JJS 1/WFile

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo		T. Penn. "B"	
T. Salt	T. Strawn	T. ~~Kirtland-Fruitland~~ Vermejo	1700	T. Penn. "C"	
B. Salt	T. Atoka	T. ~~Pictured Cliffs~~ Trinidad	2108	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House		T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison	
T. Queen	T. Silurian	T. Point Lookout		T. Elbert	
T. Grayburg	T. Montoya	T. ~~Mancos~~ Pierre	2316	T. McCracken	
T. San Andres	T. Simpson	T. ~~Gallup~~ Carlile	5527	T. Ignacio Qtzte	
T. Glorieta	T. McKee	Base Greenhorn	5777	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	5965	T.	
T. Blinebry	T. Gr. Wash	T. Morrison	6381	T.	
T. Tubb	T. Granite	T. Todilto		T.	
T. Drinkard	T. Delaware Sand	T. Entrada		T.	
T. Abo	T. Bone Springs	T. Wingate		T.	
T. Wolfcamp	T.	T. Chinle		T.	
T. Penn.	T	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1700	1700	Raton				
1700	2108	408	Vermejo				
2108	2316	208	Trinidad				
2316	5005	2689	Pierre				
5005	5527	522	Niobrara				
5527	5744	217	Carlile				
5744	5777	33	Greenhorn				
5777	5965	188	Graneros				
5965	6381	416	Dakota				
6381	-	-	Morrison				