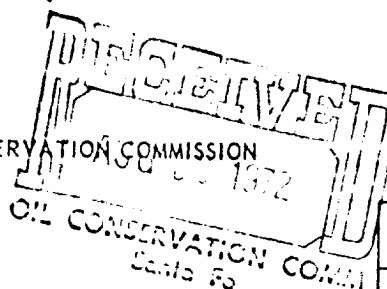


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION	8. Farm or Lease Name ODESSA NATURAL CORP. W. S. RANCH
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760	9. Well No. 5
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>363</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>30N</u> RANGE <u>18E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 7943' KB 7956'	12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Sandwater Fracture Treatment ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AUGUST 17, 1972 TD 6388' PBTD 2461' COTD 2344'

Perforated 9-5/8" OD casing as follows: (Trinidad ss)

2196-2220', 2170-2182', 2152-2164', 2130-2140' 1 JSPF

Broke down perforations w/1,000 gals. 7-1/2% HCl & 75 RCN Ball sealers. BDP 1500#. Pumped in acid @ 600 to 1400#. Good ball action. Sandwater fractured perforations w/ 30,000 gals. 1% KCl water w/20# WG-6 per 1,000 gals. and 30,000# 20-40 sand. Flushed w/3150 gals. water. IR 55 BPM. MTP 2200#. ATP 1800#. Dropped 25 RCN ball sealers in three stages. Good ball action w/each stage. ISIP 300#. 15 min. SIP 225#.

Distribution:

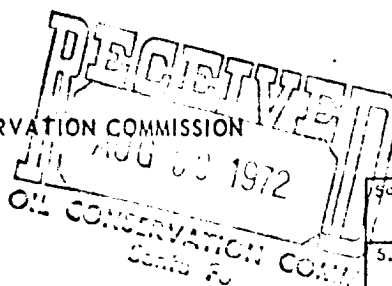
3/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/WF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Strojek TITLE MANAGER - PRODUCTION DEPT. DATE 8/29/72
JOHN J. STROJEK
APPROVED BY [Signature] TITLE Chief Inspector DATE 8/30/72
[Signature]

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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
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Effective 1-1-65

4a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION	8. Farm or Lease Name Odessa Natural Corp.
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760	9. Well No. 5
4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>363</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>30N</u> RANGE <u>18E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 7943' KB 7956'	12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AUGUST 14, 1972 TD 6388' PBTD 5870'

(1) Cut off 7" OD casing @ 2450'.

(2) Set 30 sack reg. cement plug 2344' to 2461'. Top of 7" OD stub and bottom 9-5/8" cs

Pressured up on 9-5/8" OD casing to 1,500 psi - 30 minutes - held ok.

Distribution:

3/NMOCC-Santa Fe, 1/WSRanch, 1/RIH, 1/JH, 1/JJS, 1/WF

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Strojek
JOHN J. STROJEK/50

TITLE MANAGER - PRODUCTION DEPT. DATE 8/29/72

APPROVED BY J. E. Kopteina

TITLE Oil & Gas Inspector DATE 8/30/72

CONDITION OF APPROVAL, IF ANY:

Alister IV