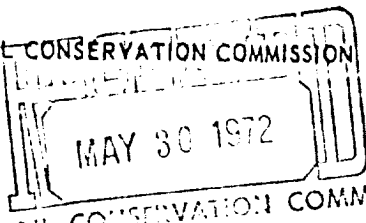


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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator ODESSA NATURAL CORPORATION 3. Address of Operator P. O. Box 3908, Odessa, Texas 79760 4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>363</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>30N</u> RANGE <u>18E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) GR 7943' KB 7956'	7. Unit Agreement Name 8. Farm or Lease Name Odessa Natural Corp. W S Ranch 9. Well No. 5 10. Field and Pool, or Wildcat Wildcat 12. County Colfax
---	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MAY 17, 1972 Spudded well @ 10:00 p.m.

MAY 18, 1972 TD 160'

Ran 4 joints of 13-3/8" OD 48.0#/ft. H-40 ST&C Range III casing 129'. Set @ 144' KB. Cemented with 140 sacks regular cement with 3% CaCl<sub>2</sub>. Circulated cement to surface.

Held 600 psi - 30 minutes.

Distribution:

3/NMOC/Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/LC, 1/WF

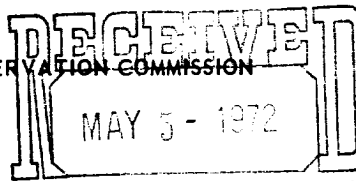
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John J. Strojek  
John J. Strojek/so  
TITLE Manager - Production Dept. DATE 5/23/72  
John J. Strojek  
TITLE Oil & Gas Inspector DATE 6/5/72  
APPROVAL, IF ANY:

30.007.20008

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

OIL CONSERVATION COMM.  
Santa FeForm C-101  
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil &amp; Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Odessa Natural Corp. W S Ranch	
2. Name of Operator ODESSA NATURAL CORPORATION		9. Well No. 5	
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>363</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>30N</u> RGE. <u>18E</u> NMPM		12. County Colfax	
19. Proposed Depth 6100'		19A. Formation Dakota	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) GR 7943', KB 7956'	
21A. Kind & Status Plug. Bond \$10,000 Blanket		21B. Drilling Contractor Loffland Brothers	
22. Approx. Date Work will start May 7, 1972			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0#	140'	200	Surface
12-1/4"	9-5/8"	32.30#	2400'	225	1900'
8-3/4"	7"	23.00	5900'	150	5400'
6-1/4"	4-1/2"	10.50	6100	90	5900'

It is proposed to drill this well to a depth sufficient to test the Dakota formation using rotary tools and the following program: 0-2400' Fresh water-Native mud. 2400' to TD Air.

All possible producing intervals will be perforated and sandfractured.

The Northeast Quarter of the Northeast Quarter of Section 22 is dedicated to this well.

NE/4 NE/4 Section 22, Township 30N, Range 18E

A doublegate hydraulic blow-out preventer will be utilized in drilling this well. This preventer will be tested daily to maintain a reliable operative condition.

## Distribution:

5/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/LC, 1/WFile (all w/plats)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John J. Strojek Title Manager - Production Dept. Date 5/4/72  
(This space for State Use)

APPROVED BY J. E. Kapteina TITLE Oil & Gas Inspector DATE 5/9/72  
CONDITIONS OF APPROVAL, IF ANY: Distr. ID

COLLECT AND SACK SAMPLES FOR  
NEW MEXICO BUREAU OF MINES SOCORRO  
AT AT LEAST TEN FOOT INTERVALS

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES Aug. 7, 1972

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form - 11  
Supersedes OCS - 128  
11-10-64 1-4-65

All distances must be from the outer boundaries of the Section

Operator <b>Odessa Natural Corporation</b>		Lease <b>ODESSA NATURAL CORPORATION W S RANCH</b>		Well No. <b>5</b>
Unit Letter <b>A</b>	Section <b>22</b>	Township <b>30N -20N-</b>	Range <b>18E</b>	County <b>Colfax</b>
Actual Footage Location of Well: <b>990</b> feet from the <b>north</b> line and <b>363</b> feet from the <b>east</b> line				
Ground Level Elev. <b>7943</b>	Producing Formation <b>Dakota</b>		Well Type <b>Wildcat</b>	Estimated Acreage <b>40</b>

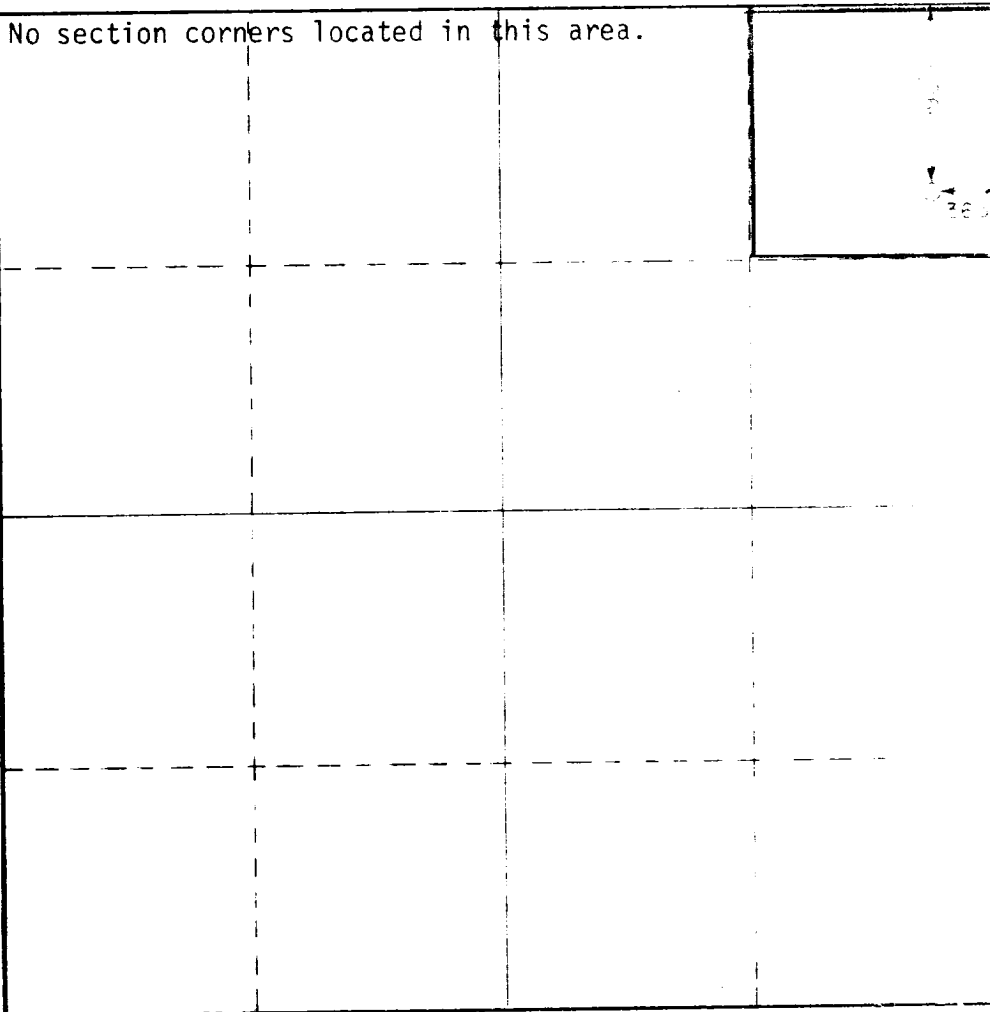
1. Outline the acreage dedicated to the subject well by colored pencil or hardware marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

No section corners located in this area.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John J. Strojek*  
**John J. Strojek**

**Manager - Production**

**Odessa Natural Corporation**

**May 4, 1972**

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

*Samuel B. Boman*

**3/23/72**

Professional Engineer  
and Registered Surveyor

**Land Surveyor**

**4403**

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600