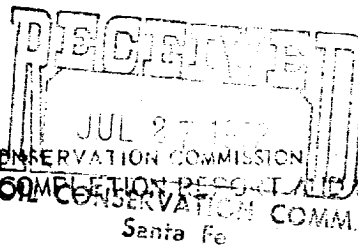


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Santa Fe

Form 1-105
Revised 1-1-60

1. Lease Type of Lease	
2. Lease No.	

14. TYPE OF WELL	15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
a. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ b. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	5/20/72	6/2/72	-	GR 7841' KB 7854'	7841'

2. Name of Operator	3. Address of Operator	4. Location of Well	5. Unit Letter	6. Located	7. Feet from the	8. Line and	9. Feet from	10. Field and Pool, or Wildcat	11. County
ODESSA NATURAL CORPORATION	P. O. Box 3908, Odessa, Texas 79760		N	1900	West		990	Wildcat	Colfax

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6394'			0 - 6394'	Dry Hole	No

26. Type Electric and Other Logs Run	27. Was Well Cored
None	No

28. CASING RECORD (Report all strings set in well)
--

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.00	141'	17-1/2"	138 sxs reg. w/3% CaCl ₂	0
9-5/8"	32.30	2570'	12-1/4"	200 sxs reg. w/3% CaCl ₂	0
7"	23.00	6129'	8-3/4"	150 sxs reg. w/3% CaCl ₂	0

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Dry Hole	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John J. Strojek
JOHN J. STROJEK/sj

TITLE MANAGER - PRODUCTION

DATE 7/25/72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Levels 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

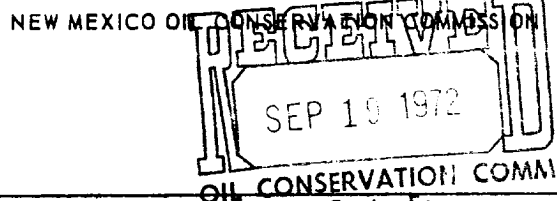
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Ozile	T. Ignacio Ozile
T. Glorieta	T. McKee	T. Granite	T. Granite
T. Padlock	T. Ellenburger	T. 6182	T. 6182
T. Blinberry	T. Gr. Wash.	T. 6382	T. 6382
T. Tubb	T. Granite		
T. Drinkard	T. Delaware Sand		
T. Abo	T. Bone Springs		
T. Wolfcamp	T. Chinle		
T. Penn.	T. Permian		
T. Cisco (Bough C)	T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2042	2312	270	Raton	2042	2312	270	Raton
2042	2714	402	Vermijo	2042	2714	402	Vermijo
2714	5107	2393	Trinidad	2714	5107	2393	Trinidad
5107	5765	658	Pierre	5107	5765	658	Pierre
5765	5932	167	Niobrara	5765	5932	167	Niobrara
5932	6002	70	Carlile	5932	6002	70	Carlile
6002	6182	180	Greenhorn	6002	6182	180	Greenhorn
6182	6382	200	Graneros	6182	6382	200	Graneros
6382	-	-	Dakota	6382	-	-	Dakota
6382	-	-	Morrison	6382	-	-	Morrison

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION	8. Firm or Lease Name Odessa Natural Corp. W. S. Ranch
3. Address of Operator P. O. Box 3908, Odessa, Texas 79762	9. Well No. 4-X
4. Location of Well N 1900 FEET FROM THE West LINE AND 990 FEET FROM South LINE, SECTION 12 TOWNSHIP 29N RANGE 18E NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) GR 7841' KB 7854'	12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
DRILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

13. Date Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1163.

SEPTEMBER 16, 1972 TD 6394' PBTD 0'

This well was plugged and abandoned as follows:

- (1) Set 25 sack regular cement plug in 7" OD casing 4320-4450'.
- (2) Cut off 7" OD casing @ 4100' and recovered casing.
- (3) Set 20 sack regular cement plug 2672-2700'.
- (4) Cut off 9-5/8" OD casing @ 1777' and recovered casing.
- (5) Set 40 sack regular cement plug 750-800'.
- (6) Set 50 sack regular cement plug 95' to 165' (Bottom of surface casing).
- (7) Set 5 sack regular cement plug @ surface w/4" OD x 4' high dry hole marker.

Distribution:

3/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/LJS, 1/Welle

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Strojek TITLE Manager Production Dept. DATE 9/18/72

JOHN J. STROJEK

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/8/74

CONDITIONS OF APPROVAL, IF ANY: