

30-007-20010

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Farm or Lease Name Odessa Natural Corp. W S Ranch
2. Name of Operator ODESSA NATURAL CORPORATION		9. Well No. 4-X
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760		10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1900'</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>12</u> TWP. <u>29N</u> RGE. <u>18E</u> NMMPM		12. County Colfax
19. Proposed Depth 6500'		19A. Formation Dakota
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) GR 7841' KB 7854'	21A. Kind & Status Plug. Bond \$10,000 Blanket	21B. Drilling Contractor Coleman-Andes
22. Approx. Date Work will start May 20, 1972		

23. RECEIVED VERBAL APPROVAL FROM PROPOSED CASING AND CEMENT PROGRAM

J. E. KAPTEINA VIA TELEPHONE ON MAY 18, 1972

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.00#	145'	140	Surface
12-1/4"	9-5/8"	32.30#	2,600'	375	1,700'
8-3/4"	7"	23.00#	6,200'	150	5,500'
6-1/4"	4-1/2"	10.50#	6,500'	100	6,000'

It is proposed to drill this well to a depth sufficient to test the Dakota formation using rotary tools and the following program: 0-2600' air-mist, 2,600' to TD - air.

All possible producing intervals will be perforated and sandfractured.

The Southeast Quarter of the Southwest Quarter of Section 12 is dedicated to this well.

SE/4 SW/4 Section 22, Township 30N, R18E

A doublegate hydraulic blow-out preventer will be utilized in drilling this well. This preventer will be tested daily to maintain a reliable operative condition.

Distribution:

5/NMOC Santa Fe 1/WS Ranch, 1/RLH, 1/JH, 1/JJS, 1/LC, 1/WF (All w/plats)
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John J. Storz Title Manager - Production Dept. Date 5/23/72
(This space for State Use)

APPROVED BY J. E. Kapteina TITLE Inspector DATE 6/2/72
CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES - OIL CONSERVATION COMM.
NEW MEXICO BUREAU OF MINES, SOCORRO Santa Fe
AT AT LEAST TEN FOOT INTERVALS

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form 1-102
Supersedes 1-100
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Odessa Natural Corporation			Lease: ONC-W 3 RANCH		RECEIVED Colfax MAY 30 1972
Unit Letter:	Section:	Township:	Range:	County:	
	12	29N	18E		
Actual Footing: 990 feet from the south line and 2100 1900' feet from the WEST line.					
Ground Level: 7841	Producing Formation: Dakota		Wildcat		Oil Conservation Comm. Santa Fe 40

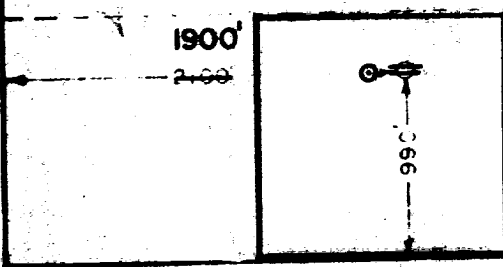
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc?

Yes ☐ No ☒ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have been consolidated (on reverse side of this form if necessary): _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or others) or until a consolidated unit, eliminating such interests, has been approved by the Commission.

No section corners located in this area



CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

John J. Strojek

John J. Strojek

Manager - Production

Odessa Natural Corporation

May 23, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Revised *5/17/72* **3/24/72**
JEB

Land Surveyor

4403