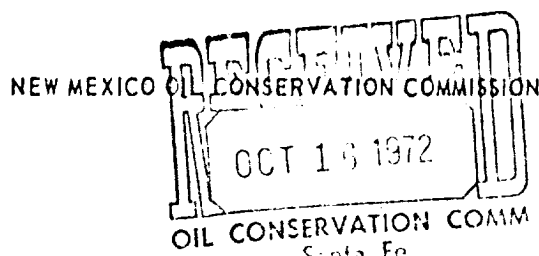


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LAND OFFICE	
OPERATOR	



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name VERMEJO 16
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Colfax

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator ODESSA NATURAL CORPORATION - UNIVERSAL RESOURCES
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760
4. Location of Well UNIT LETTER <u>P</u> <u>938</u> FEET FROM THE <u>South</u> LINE AND <u>514</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>30N</u> RANGE <u>18E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GR 8027' KB 8034'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OCTOBER 6, 1972

Spudded well @ 4:30 p.m.

OCTOBER 7, 1972 TD 120'

Ran 3 joints of 9-5/8" OD 32.30#/ft. H-40 ST&C used casing 114'. Set @ 120' KB. Cemented with 100 sacks regular cement with 3% CaCl<sub>2</sub>. Circulated cement to surface.

Pressure tested casing to 500 psi - 30 minutes.

Distribution:

3/NMOCC-Santa Fe, 1/WSRanch, 1/UR-OCity, 1/UR-Denver, 1/KII, 1/RLII, 1/JH, 1/EB, 1/JJS, 1/WF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John J. Strojek</u> JOHN J. STROJEK/50	TITLE <u>Manager - Production Dept.</u>	DATE <u>10/2/72</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Oil &amp; Gas Inspector</u>	DATE <u>10/16/72</u>

CONDITIONS OF APPROVAL, IF ANY: