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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. NA
7. Unit Agreement Name NA
8. Farm or Lease Name NMB
9. Well No. #2
10. Field and Pool, or Wildcat Wildcat

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
American Fuels Corporation

3. Address of Operator
2921 Carlisle NE, Albuquerque, New Mexico 87110

4. Location of Well
UNIT LETTER P LOCATED 938 FEET FROM THE south LINE AND 514 FEET FROM
THE east LINE OF SEC. 16 TWP. 30N RGE. 18E NMPM

12. County
Colfax

15. Date Spudded ** 16. Date T.D. Reached ** 17. Date Compl. (Ready to Prod.) 7-21-73 18. Elevations (DF, RKB, RT, GR, etc.) 8027' GR 19. Elev. Casinghead **

20. Total Depth 1867' 21. Plug Back T.D. 1392' 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name
1634-1637 Raton
1755-1761 Vermejo
25. Was Directional Survey Made no

26. Type Electric and Other Logs Run CBL, GRL 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well) **

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		**See Report(s) on file for Odessa			
		Natural - Vermejo Park #1-16			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1630'	1556'

31. Perforation Record (Interval, size and number) 1634-1637 and 1755-1761 2 shots per foot (18 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1634-1637 and	
	1755-1761	17,770 gal - gas
	1634-1637	20,405 gal - sand/water

33. PRODUCTION							
Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 7-21-73	Hours Tested 3 1/2	Choke Size 8/64"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 100-660	Water - Bbl. 5	Gas - Oil Ratio NA
Flow Tubing Press. 170	Casing Pressure 220	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 250	Water - Bbl. 5-10	Oil Gravity - API (Corr.) NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
shut in
Test Witnessed By
Curtis Little

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

GNED [Signature] TITLE Vice President DATE 8/2/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Raton**
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Vermejo**
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Raton** Vermejo**				
			** see report(s) on file for Odessa Natural Vermejo Park #1-16				