	<del></del>			Form C-103	
NO. OF COPIES RECEIVED		22.2		Supersedes Old	
DISTRIBUTION		ou coucebylation co	MICCION	C-102 and C-103 Effective 1-1-65	
SANTA FE	NEW MEXICO	OIL CONSERVATION CO	WWISSION	Ellective I-I-02	
FILE				5a. Indicate Type of Lease	
U.S.G.S.	<del></del>			State Fee X	
LAND OFFICE				5. State Oil & Gas Lease No.	
OPERATOR				NA	
				VIIIIIIIIIIIIIII	
(DO NOT USE THIS FOR	SUNDRY NOTICES AND REPORT FOR PROPOSALS TO DRILL OR TO DEEPE PAPPLICATION FOR PERMIT -" (FORM C-1	ORTS ON WELLS N OR PLUG BACK TO A DIFFERE 01) FOR SUCH PROPOSALS.)	NT RESERVOIR.	7, Unit Agreement Name	
l. OIL GAS WELL WELL	X OTHER-			NA	
2. Name of Operator				8. Form or Lease Name	
Americ	an Fuels Corporatio	n		NMB	
3. Address of Operator	•			9. Well No.	
2921 C	arlisle NE, Albuque	rque, New Mexi	co 87110	#2	
4. Location of Well				10. Field and Pool, or Wildcat	
Р	938 FEET FROM THE	south	514 FEET FROM	Wildcat	
UNIT LETTER	,FEET FROM THE	LINE AND	FEET FROM		
east east	INE, SECTION 16 TOWNSHIP	A 30N RANGE	18E NMPM.		
morning	C	ow whether DF, RT, GR, etc	:.)	12. County	
	15. Elevation (5th	8027' GR	•/	Colfax	
16.	Check Appropriate Box To In	ndicate Nature of Not	ice, Report or Otl	her Data	
NOTIC	CE OF INTENTION TO:		SUBSEQUENT	T REPORT OF:	
_	1	SANDON REMEDIAL WORK	,	ALTERING CASING	
PERFORM REMEDIAL WORK	PLUG AND AE	···· · <del></del>	Γ₩	PLUG AND ABANDONMENT	
TEMPORARILY ABANDON	<u></u>	COMMENCE DRIL		PEGG AND VOLUMENT	
PULL OR ALTER CASING	CHANGE PLAN	—	ND CEMENT JOB X		
OTHER OWWO - OC	lessa Natural	OTHER			
Ve	ermejo Park #1-16	pertinent details, and give pe	rtinent dates, including	s estimated date of starting any proposed	
work) SEE RULE 1103.	mpleted Operations (Creatly State ass p	Citation account, and Barrie			
Revision	to C-103 dated 7/17	//74 (correction	n of dates)		
			Drillod blu	as and scraped	
6-22-73	Commenced drilling casing to 1867'.	ommenced drilling operations. Drilled plugs and scraped asing to 1867'. Installed and tested blow out preventors.			
		5 10071 (	- FOI and C	amma Pay collar	
6-24-73	Ran Cement Bond Lo	og from 1821. t	o bur and G	Dridge plug set	
	from 1840' to 340'	. Top of ceme	int 1392'.	Bridge plug sec	
	at 1800'. Pressur	e tested bridg	je plug, cas	ing and wellhead	
to 3000 psi. Perforated 1755' to 1761' and 1634' to 1637					
	with 2 hyper jets	per foot.			
6-27-73	to				
7-13-73	See Daily Drilling	g Reports attac	hed to repo	rt of //1///4	
· ···	for testing result	s.			
	<b>5</b>				
7-14-73	to				
present	Periodic open flow	v tests have be	en made. S	I pressure	
•	averages 300 lbs.				
10 Y horeby assists shap sha	information above is true and complete	to the best of my knowledge	and belief.		
18. I nereby certify that the	<i></i>				
No of	Millian	17:00 T	President	DATE 8/1/74	
SIGNED 11100	wi.	TITLE VICE	TESTACHE		
0 0		CENIOR PETRO	LEUM GEGLOGIST	8/5/111	
Carl	llvog	ZEMION 1 ZIM	<del></del>	DATE	
APPROVED BY	AL IF ANY:				
A GUIDITIONS OF APPROV	AL. IF ACT. "				