

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. NA
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Vermejo
8. Well No. 1-16
9. Pool name or Wildcat Wildcat

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name Vermejo				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> P & A									
2. Name of Operator Pennzoil Exploration & Production Company					8. Well No. 1-16				
3. Address of Operator P.O. Box 2967, Houston, TX 77252					9. Pool name or Wildcat Wildcat				
4. Well Location Unit Letter <u>P</u> : <u>938</u> Feet From The <u>South</u> Line and <u>514</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>30 N</u> Range <u>18 E</u> NMPM Colfax County									
10. Date Spudded 10/6/72	11. Date T.D. Reached 10/22/72	12. Date Compl. (Ready to Prod.) 10/24/72	13. Elevations (DF & RKB, RT, GR, etc.) 8027 Gr	14. Elev. Casinghead 8028 GR					
15. Total Depth 2281	16. Plug Back T.D. 1710	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-228	Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name None					20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run Gkamma Ray, Density, Dual Induction					22. Was Well Cored Yes				

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32	120	12 1/4	100 sacks	0
7	23	2143	8 3/4	300 sacks	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 1634-37 2 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1634-37	13,000 lbs sand

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 7/9/89	Hours Tested 48	Choke Size 11/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 80	Water - Bbl. 11 1/2	Gas - Oil Ratio NA
Flow Tubing Press. 48 psi	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 25	Water - Bbl. 6	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Bruce Mock	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. D. Williamson Printed Name L. D. Williamson Title Oper. Supt. Date 4/20/90