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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat	7. Unit Agreement Name
2. Name of Operator Brooks Exploration Company	8. Farm or Lease Name Eugene Towndrow
3. Address of Operator 406 Denver Center Building, Denver, Colorado 80203	9. Well No. 1
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE SWSW LINE, SECTION 27 TOWNSHIP 31N RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 8260 (est.) KB 8267	12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" surface hole to 410' with air - set 9 5/8" surface casing @ 400' - air drilled 8 3/4" hole to 2843 - mudded up - drilled to 3405' - DST #1 recovered 70' drilling mud from interval 3331-3405.
Drilled to TD 3512 - no shows - reached TD December 27.

Set 100 feet cement on bottom across Dakota, 50 SX cement in and out of bottom of surface pipe, 20 feet cement in top of surface pipe on December 29, 1972. Will erect dry hole marker, fill pits and level location when contractor moves out. Mud properties between cement plugs: 9.0 #/gal, 50 vis, 5 cc WL. Spud date November 20, 1972 - plugged in accordance with telephone instructions from Mr. J. E. Kapteina on November 28, 1972 - plugged on November 29, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>B. Brook</i></u>	TITLE <u><i>Owner</i></u>	DATE <u><i>12-28-72</i></u>
APPROVED BY <u><i>Carl McCoy</i></u>	TITLE <u><i>OWNER REPRESENTATIVE</i></u>	DATE <u><i>12-15-77</i></u>
CONDITIONS OF APPROVAL, IF ANY:		