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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OIL CONSERVATION COMM
Santa Fe

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
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1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
--

8. Farm or Lease Name
CS Cattle Company

2. Name of Operator
Kelly Bell

9. Well No.
1

3. Address of Operator
200 Wilkinson-Foster Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER _____ LOCATED 1980' FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 21 TWP. 25 N. 21 E. NMPM

12. County
Colfax

15. Date Spudded 12-13-72 16. Date T.D. Reached 1-6-73 17. Date Compl. (Ready to Prod.) - 18. Elevations (DF, RKB, RT, GR, etc.) 5974' Gr. 19. Elev. Casinghead 5974'

20. Total Depth 1216' 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-1216' Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Ind. E Log & GR Neut. to be subm. in 90 days as per conv. with

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well) Chief Engr.

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	90'	9 7/8"	34 sx plus 2% CaCl	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None						None	

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION

Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump) -- Well Status (Prod. or Shut-in) Conv. to Water Well

Date of Test -- Hours Tested -- Choke Size -- Prod'n. For Test Period -- Oil - Bbl. -- Gas - MCF -- Water - Bbl. 100% Gas - Oil Ratio --

Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate -- Oil - Bbl. -- Gas - MCF -- Water - Bbl. 25 bbl/hr Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) -- Test Witnessed By --

35. List of Attachments --

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kelly Bell TITLE Agent DATE 2-26-73