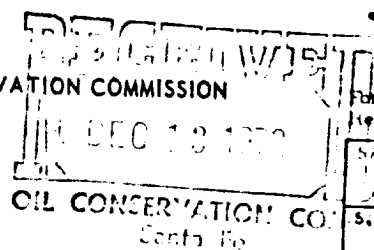


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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil &amp; Gas Lease No.

L5554

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |  |   |  |
|---|--|---|--|
| 1a. Type of Work  |  | 7. Unit Agreement Name                    |  |
| b. Type of Well<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  |  | 8. Farm or Lease Name                     |  |
| DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>  |  | State of New Mexico                       |  |
| 2. Name of Operator<br>Kelly Bell   |  | 9. Well No.<br>16                         |  |
| 3. Address of Operator<br>200 Wilkinson Foster Bldg., Midland, Texas 79701  |  | 10. Field and Pool, or Wildcat<br>Wildcat |  |
| 4. Location of Well<br>UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE<br>AND <u>1980</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>6</u> TWP. <u>25N</u> RGE. <u>24E</u> NMPM |  |   |  |
| 21. Elevations (Show whether DF, RT, etc.)<br>6066.7  |  | 19. Proposed Depth<br>2000'               |  |
| 21A. Kind & Status Plug. Bond<br>Blanket  |  | 19A. Formation<br>Dakota                  |  |
| 21B. Drilling Contractor<br>West Texas Exploration Co. 12-18-72   |  | 20. Rotary or C.T.<br>Rotary              |  |
| 22. Approx. Date Work will start  |  |   |  |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 10 1/2"      | 7"             | 23#             |               |                 | Surface  |
| 6 1/4"       | 4 1/2"         | 9.5#            |               | 100             |          |

1. Drill 10 1/2" hole to 150' and set 150' of 7" casing with enough cement to circulate.
2. Drill 6 1/4" hole to top of Dakota Sand.
3. Core 40' into top of Dakota Sand.
4. Drill remaining Dakota Sand, per E-log and evaluate.
5. If production is indicated, set 4 1/2" - 9.5# casing to total depth, circulate 100 sx. cement around bottom; perforate pay zone and complete.
6. If well is non-productive, plug as per Conservation Commission requirements.

APPROVAL  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES Mar 17, 1973

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 12-5-72

(This space for State Use)

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE 12/18/72

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND KEEP RECORD FOR  
NEW MEXICO BUREAU OF MINES  
AT AT LEAST TEN FEET INTERVAL

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 104  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

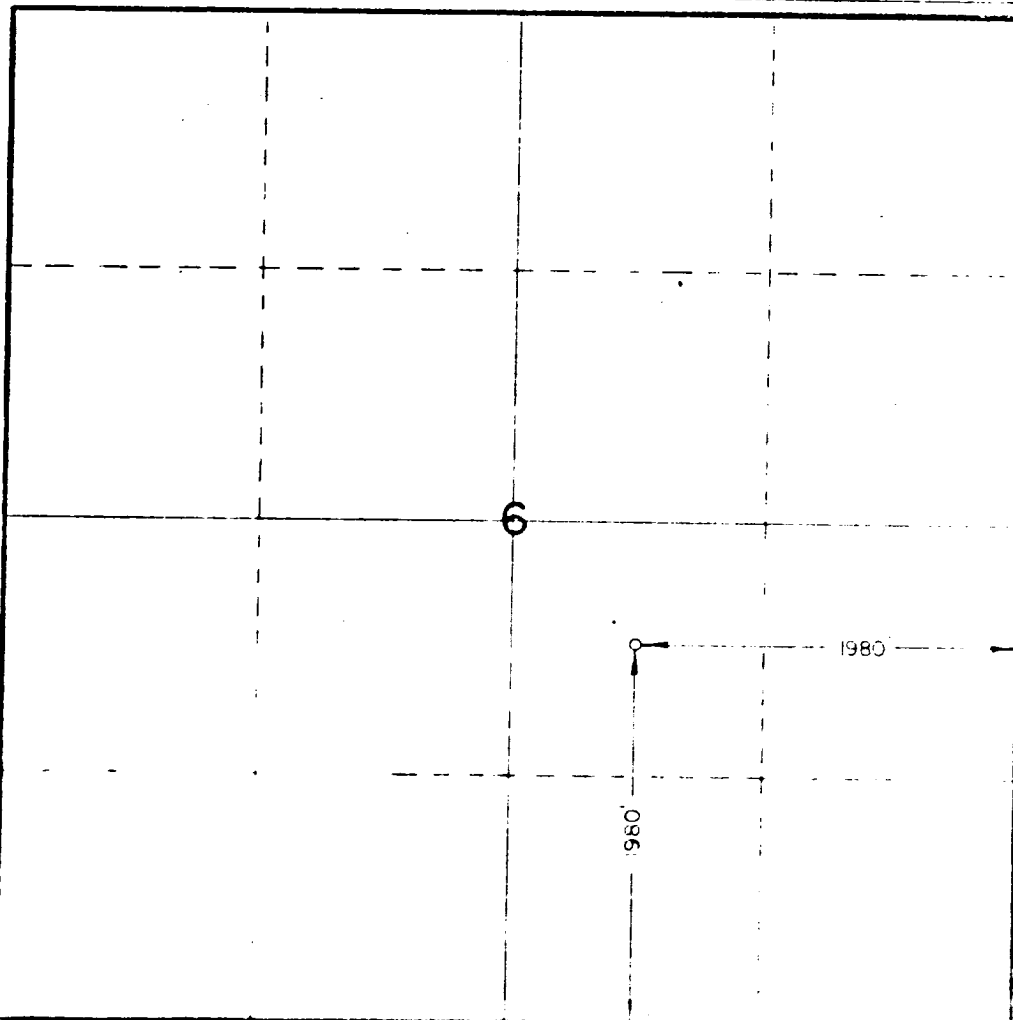
|                                     |                                      |                              |  |                         |
|-------------------------------------|--------------------------------------|------------------------------|--|-------------------------|
| Operator<br><b>Kelly Bell</b>       |                                      | State of <b>New Mexico</b>   |  | Well No.<br><b>1-6</b>  |
| Unit Letter<br><b>J</b>             | Section<br><b>6</b>                  | Township<br><b>25N</b>       | Range<br><b>24E</b>                    | County<br><b>COLFAX</b> |
| Actual Footage Location of Well:    |                                      |                              |  |                         |
| 1980 feet from the South line and   |                                      | 1980 feet from the East line |  |                         |
| Ground Level Elev.<br><b>6066.7</b> | Producing Formation<br><b>Dakota</b> | Field<br><b>Wildcat</b>      | Dedicated Acreage:<br><b>640</b> Acres |                         |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **One lease only - fee ownership.**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **One lease only - fee ownership.**

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Kelly Bell*  
Operator

12-5-72

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 29, 1972

*Howard L. Barman*  
Surveyor