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NEW MEXICO OIL CONSERVATION COMMISSION

OIL CONSERVATION COMMISSION
SANTA FEForm C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Laroe	
2. Name of Operator		9. Well No.	
Kelly Bell		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
200 Wilkinson-Foster Bldg., Midland, Texas 79701		Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>Q</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE		Colfax	
AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>27 N</u> RGE. <u>22E</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
2200'		Dakota	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
6092.1' Gr.	Blanket	West Texas Expl. Co.	January 24, 1973

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/2"	7"	20#	120'	60	Surface
6 1/2"	4 1/2"	9.5#	2200'	125	1200' fr surf

1. Drill 10 1/2" hole to 120' and set 120' of 7" casing with 60 sx. or enough cement to circulate to the surface.
2. Drill 6 1/2" hole to top of Dakota Sand.
3. Drill through Dakota Sand, testing for gas if any shows indicated.
4. Drill approximately 30' of rat hole below Dakota, log, and evaluate.
5. If production indicated, set 4 1/2"-9.5# casing to total depth, circulate 125 sx cement around bottom, perforate pay zones, and complete.
6. If non-productive, plug as per Conservation Commission requirements.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES April 10, 1973

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date January 8, 1973

(This space for State Use)

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE 1/10/73
CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

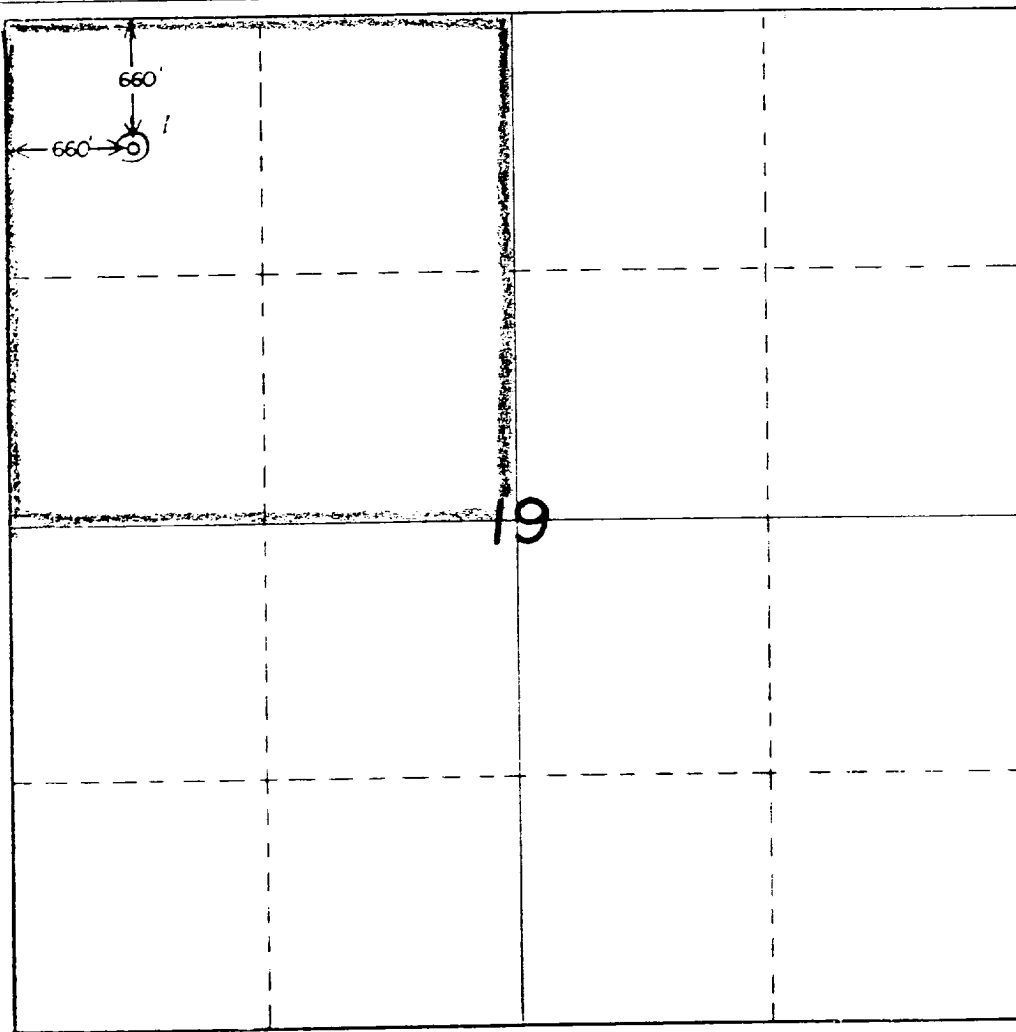
Operator Kelly Bell			Lease Laroe		Well No. A/ 1
Unit Letter D	Section 19	Township 27 N	Range 22 E	County COLFAX	
Actual Footage Location of Well: 660 feet from the West line and 660 feet from the North line					
Ground Level Elev. 6092.1 ft.	Producing Formation Dakota (Wildcat)		Pool Wildcat	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation single ownership

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kelly Bell

Name

Agent

Position

Kelly Bell

Company

January 8, 1973

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

J. E. Ballew, Jr.

Date Surveyed

December 26, 1972

Registered Professional Engineer and/or Land Surveyor

J.E. Ballew, Jr.

Certificate No.

L.S. # 3948

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Santa Fe

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
--

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
--

8. Farm or Lease Name
Sam Laroe

2. Name of Operator
Kelly Bell

9. Well No.
1

3. Address of Operator
200 Wilkinson-Foster Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well

UNIT LETTER -- LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 19 TWP. 27 N RGE. 22 E NMPM

12. County
Colfax

15. Date Spudded 2-21-73 16. Date T.D. Reached 2-25-73 17. Date Compl. (Ready to Prod.) -- 18. Elevations (DF, RKB, RT, GR, etc.) 6092' Gr; 6103' KB 19. Elev. Casinghead 6092'

20. Total Depth 1951' 21. Plug Back T.D. P & A 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-1951' Cable Tools --

25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

26. Type Electric and Other Logs Run
Ind. E Log to be submitted in 90 days as per conv. with Ch. Engr. No

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	120'	9 7/8"	48 sx + 2 % CaCl	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None						None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None	

33. PRODUCTION

Date First Production P & A Production Method (Flowing, gas lift, pumping - Size and type pump) -- Well Status (Prod. or Shut-in) P & A
Date of Test -- Hours Tested -- Choke Size -- Prod'n. For Test Period -- Oil - Bbl. -- Gas - MCF -- Water - Bbl. -- Gas - Oil Ratio --
Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate -- Oil - Bbl. -- Gas - MCF -- Water - Bbl. -- Oil Gravity - API (Corr.) --

34. Disposition of Gas (Sold, used for fuel, vented, etc.) -- Test Witnessed By --
35. List of Attachments --

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 2-26-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

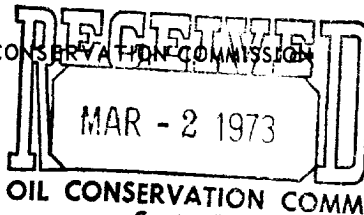
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 1574 KB	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 1746' KB	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison 1900 KB	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120'	Surface sh & snd				
120	1160	1040	Gray sh.				
1160	1303	143	Niobrara sh.				
1303	1363	60	Ft. Hays				
1363	1519	156	Gray sh.				
1519	1574	53	Greenhorn				
1574	1746	172	Carbonaceous sh				
1746	1900	154	Dakota Snd. & Sh.				
1900	1951	51	Morrison snd and sh.				

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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
--	
7. Unit Agreement Name	
--	
8. Farm or Lease Name	
Sam Laroe	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Colfax	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Kelly Bell
3. Address of Operator
200 Wilkinson Foster Bldg., Midland, Texas 76901
4. Location of Well
UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>27N</u> RANGE <u>22 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
6092' Gr., 6103' KB Datum

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2-21-73; T. D. 1951' attained 2-25-73.
Propose to set 45m. sx. cement plug from 1691'-1940' from ground level.
To circulate hole above cement with heavy mud.
To set 20 sx. cement plug from 65' to 173' (50' in and out of surface cas.) from ground level.
To set 5 sx. cement plug from 0'-26' in surface casing. P & A
As per conversation with Mr. J. E. Kapteina, New Mexico Conservation Comm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 2-26-73

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE 5/2/73

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Kelly Bell		8. Farm or Lease Name Sam Laroe
3. Address of Operator 511 W. Ohio, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 27N RANGE 22E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
11. Elevation. (Show whether DF, RT, GR, etc.) 6092' Gr., 6103' KB Datum		12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 45 sx cement plug at 1691'-1940' fr. Gr., circ. w/hvy mud above plug.
Set 20 sx cement plug from 65' to 173' (50' in and out of surface casing)
from ground level. Set 5 sx cement plug from 0' - 26' in surface casing.
All done on 2/26/73.

Backfilled pits, levelled location, and cleared it of junk.

P & A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kelly Bell TITLE Operator DATE 10/15/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: