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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OIL CONSERVATION COMM.
Santa Fe

1a. Indicate Type of Lease
State ☐ Fee ☒
State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Unit Agreement Name NA			
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name W-S Ranch NM-B			
2. Name of Operator American Fuels Corporation				9. Well No. #1			
3. Address of Operator 2921 Carlisle, NE, Suite 200, Albuquerque, NM 87110				10. Field and Pool, or Wildcat Wildcat			
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1783</u> FEET FROM THE <u>North</u> LINE AND <u>1764</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>30N</u> RGE. <u>19 E</u> NMPM				12. County Colfax			
15. Date Spudded 5/19/73		16. Date T.D. Reached 6/12/73		17. Date Compl. (Ready to Prod.) NA		18. Elevations (DF, RKB, RT, GR, etc.) 7330 KB	
20. Total Depth 4330'		21. Plug Back T.D. None		22. If Multiple Compl., How Many NA		23. Intervals Drilled By Rotary Tools 0 to 4330'	
24. Producing Interval(s), of this completion - Top, Bottom, Name None						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run E. S. - Ind.						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.3 #	212'	12-1/4	125 Sxs. 2% cc			
29. LINER RECORD NA							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
30. TUBING RECORD							
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>C. R. Robinson (nm)</u>				Agent		DATE <u>6/21/73</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 696	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Vernejo 254
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Trinidad Sand 552
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Mioabrara 3510
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	254	254	Raton				DST #1 4171-4261'
254	552	298	Vernejo				18 min pre-flow. Opened tool w/blow, inc to good blow. 1 hr. initial shut-in. 32 min final flow.
552	663	111	Trinidad Sand				Opened tool w/weak blow, inc to good blow. Rec 760
663	696	33	Trinidad Transition				wtr cut mud, 500# formation wtr. Chlorides 4700
696	3510	2814	Pierre or Mancos				ppm in bottom samples.
3510	4167	657	Mioabrara				Initial hydro pres 2142 psi; 18 min initial flow
4167	4330	200	Basement Complex				pres 133-282 psi; 1 hr. initial shut in pres
			PLUGGED & ABANDONED				1641 psi; 38 min final flow pres 262-556 psi;
Plugging Program: June 12, 1972 4330' TD							no final SIP; final hydro pres 2142 psi, 2h temp 81 deg.
			40 sxs 4050-4150				
			25 sxs 1600-1690				
			40 sxs 300-300				
			40 sxs 150-250				
			5 sxs surface plug				
			4" Pipe Marker @ Surface				