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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5565	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
BOX 66, HOBBS, N. M. 88240 BOX 367, ANDREWS, TEXAS 79714	

4. Location of Well	
UNIT LETTER <u>H</u>	LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM

THE <u>EAST</u> LINE OF SEC. <u>14</u> TWP. <u>25-N</u> RGE. <u>25-E</u> NMPM	
15. Date Spudded	16. Date T.D. Reached
7-22-73	7-31-73
17. Date Compl. (Ready to Prod.)	18. Elevations (D.B., RT, GR, etc.)
-	6609

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Inter. Drill
2240			

24. Producing Interval(s), of this completion - Top, Bottom, Name	
NONE	

26. Type Electric and Other Logs Run	
Comp. Neutron Form. Density, Gamma GR	
27. Was Well Cored	
YES	

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT
8 5/8"	24"	317'	11"	
4 1/2"	9.5 - 11.6"	2238'	7 7/8"	

CIRCUING RECORD	AMOUNT PULLED
Circulated	NONE
Circulated	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	
DATA - 586-610, 14-24, 28-38, 42-52' w/2SPF QWR - 1771-85, 87-90, 1749-1803, 05-10, 50-68, 70-77, 80-88, 1902-20, 58-86 w/2SPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
586-652'	750 gal 7 1/2% MEC
1771-1986'	750 gal 7 1/2% MEC

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

0-3-NMCCC-SF
1-WF
1-DIV

ADMINISTRATIVE ASSISTANT

SEP 10

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1739</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>586</u>	T. _____
T. Blinbry _____	T. Gr. Wash <u>2202</u>	T. Morrison _____	T. _____
T. Tubb _____	T. Granite <u>2215</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>San Rosa</u> <u>1462</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1024	1024	Sand & Shale				
1024	1255	231	Same & "				
1255	1820	565	Sand & Shale				
1820	1829	9	Sand				
1829	2026	197	Core				
2026	2113	87	Sand				
2113	2240	127	Sand & Shale				