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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 10-85

5a. Indicate Type of Lease  
State ☐ Fee XX

5. State Oil & Gas Lease No.  
NA

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

6. Indicate Type of Well: OIL ☐ GAS ☐ OTHER- Dry hole

7. Unit Agreement Name  
NA

8. Name of Operator  
American Fuels Corporation

8. Name of Lease  
W.S. Ranch NM-B

9. Address of Operator  
2921 Carlisle NE, Albuquerque, New Mexico 87110

9. Well No.  
10

10. Location of Well:  
UNIT LETTER N 3040.40 FEET FROM THE East LINE AND 709.38 FEET FROM  
THE South LINE, SECTION 24 TOWNSHIP 31N RANGE 19E NMPM.

10. Field and Pool, or Acreage  
Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)  
8338' GR

12. County  
Colfax

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/21/78 - Filled 7" csg w/cement from TD to surface - Installed Dry Hole Marker -  
cleaned & leveled location.

Contracted by Odessa Natural Corporation  
P. O. Box 3908  
Odessa, Texas 79760

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Moore TITLE Production Superintendent DATE 6/26/78  
C. D. Moore Orig + 2 - NNOCC;1-WF JRM;MB  
APPROVED BY Carl Ulvog TITLE \_\_\_\_\_ DATE 7/24/78

American Fuels Corporation - Well NMB-#10  
Sundry Notice - 7/17/74

- 4-03-74 Re-reamed 7 7/8" hole to 8 3/4" to depth of 1932'. Ran ES and FDC logs at 1950'.
- 4-17-74 Ran 62 joints (1934') of 7" - K55 - 20 and 23 lbs ST&C casing. Cemented with 120 sxs Class A cement.
- 4-21-74 Cleaned out 8 3/4" hole to 2090'. Drilling 6 1/8" hole to TD.
- 5-16-74 TD 6335'. *No*
- 5-17-74 Schlumberger logged at depth of 3995' (3988' to surface). Ran Induction - Gamma Ray Log. *OK*
- 6-01-74 Plugged back to 1330'. Ran Cement Bond log, Variable Density Log, Gamma Ray Logs. Perforated 1445-1465 hyper jet 3 3/8" - 2 shots per foot. Packer set at 1400'.
- 6-18-74 Acidized with 1000 gal 15% MLA with inhibitor and surfactant. 42 sealing balls.
- 7-07-74 At this time, swabbing operations has recovered 343 bbls frac water.

Well capped and shut in, rigging down.

Cap of 7" csg (av. 22 lb/ft) = 4.48 lin ft/cuft slurry  
Vol. of each class A slurry = 1.14 cu ft.  
∴ 1 each slurry cone = 1.14 x 4.48 = 5.2 lin ft

Cap of 8 3/4" hole = 2.39 lin ft/cuft (use 66% factor)  
∴ 1 each slurry cone = 1.14 x 2.39 x 0.66 = 1.8 lin ft

**ILLEGIBLE**

4/6/74 : Location clear and level. Tubing and casing assembly visible.

Probably 1400' of  $2\frac{3}{8}$ " tubing in well. No valve assembly - tubing appears to be open.  
(at 6000# to 4000# wt. in log.)

JUL 26 1974

OIL COMPANY