| HHHH | | | | 19. Proposed Depth | 19A. Formation | | 20, Rotory or C.T. |
|---|--|--|--|--|---------------------------------------|---|--|
| | | | | 1900' | Ft. H | avs | Rotary |
| 21. Elevations | (Show whether DF, | RT, etc.) 2 | IA. Kind & Status Plug. Bond | | | 22. Approx | . Date Work will start |
| 6322' | GL ungraded | | Statewide | Aztec Well Ser | vice | Sep | tember 1974 |
| 23. | | | PPOPOSED CASING | AND CEMENT PROGRAM | | | |
| | | | | | | | |
| · | | | | | 1 | | |
| SIZE | OF HOLE | SIZE OF C | ASING WEIGHT PER FO | DOT SETTING DEPT | | | EST. TOP |
| SIZE (| 1" | 8-5/8 | ASING WEIGHT PER FO | DOT SETTING DEPT | 5 | 0 sx | Surface |
| SIZE (| | | ASING WEIGHT PER FO | DOT SETTING DEPT | 5 | | |
| SIZE (| 1" | 8-5/8 | ASING WEIGHT PER FO | DOT SETTING DEPT | 5 | 0 sx | Surface |
| SIZE (| 1" 6-1/2" o be drilled ined from an | 8-5/8' 4-1/2' i to test | ASING WEIGHT PER FO | 100' 1900' nation. Completi Copies of Locat | on and st | O sx O sx imulation attached APPROFOR SO FOR SO | Surface Surface Surface n will be VAL VACO DAYS UNLESS COMMENCED, |
| SIZE (| 1" 6-1/2" o be drilled ined from an | 8-5/8' 4-1/2' i to test | ASING WEIGHT PER FO 24# 9.5# the Ft. Hays form f open hole logs. | 100' 1900' nation. Completi Copies of Locat | on and st | O sx O sx imulation attached APPROFOR SO FOR SO | Surface Surface Surface NAL VALID DAMS UNIESS |
| Well to determine Copies | 1" 6-1/2" o be drilled ined from an of well log | 8-5/8' 4-1/2' i to test halysis of | ASING WEIGHT PER FOR 24# 9.5# the Ft. Hays form open hole logs. sent upon comple | 100' 1900' 1900' ation. Completi Copies of Locat etion of the well | on and stion Plat | O sx O sx imulation attached APPROFOR SO FOR SO | Surface Surface Surface n will be VAL VALID DAYS UNLESS COMMENCED, |
| Well to determine Copies | 1" 6-1/2" o be drilled ined from an of well log | 8-5/8' 4-1/2' i to test halysis of | ASING WEIGHT PER FO 24# 9.5# the Ft. Hays form f open hole logs. a sent upon comple | 100' 1900' 1900' ation. Completi Copies of Locat etion of the well | on and stion Plat | O sx O sx imulation attached APPROFOR SO FOR SO | Surface Surface Surface n will be VAL VALID DAYS UNLESS COMMENCED, |
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CONDITIONS OF APPROVAL, IF ANY: COLUMN TANKS OF APPROVAL, IF ANY: COLUMN TANKS OF APPROVAL, IF ANY: COLUMN TANKS OF ALLEGES, PARAMETERS O

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PL

Supersedes C-128 Effective 1-1-65

E.V.Echohawk LS

All distances must be from the outer boundaries of the Section. Operator Springer Cattle Co. Amoco Production Company Section Unit Letter Colfax 22 East 28 North 18 Actual Footage Location of Well: feet from the 1870 North feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Wildcat Acres 6322 Ft. Hays 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein Is true and complete to the 2300 best, of my knowledge and belief. Name R. E. McCleskey Area Engineer Company AMOCO PRODUCTION COMPANY September 23, 1974 SEC 18 Date Surveyed September 20, 1974 Registered Professional Engineer and/or Land Surveyor

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