DISTRIBUTION	ED					Form C-10	15
						Revised 1	
SANTA FE					COMMISSION	5a. Indicate T	ype of Lease
FILE	- 		MEXICO OIL CON			State	Fee 🗶
U.S.G.S.	-+-	WELL COMPLI	ETION OR REC	OMPLETION	REPORT AND LO	5. State Oil &	Gas Lease No.
LAND OFFICE							
OPERATOR						TTTTT	mmmm
OPERATOR							
la. TYPE OF WELL						7. Unit Agree	ment Name
Id. TYPE OF WELL	OIL	GAS	[1			
b. TYPE OF COMPLE	WE		DRY	OTHER		8. Farm or Le	ase Name
NEW (WO		☐ PLUG	DIFF.	1		1	
WELL OVE				OTHER		9. Well No.	Cattle Co.
2. Name of Operator						9, Well No.	_
	PRODUCTION	COMPANY					2
3. Address of Operator		•				· ·	Pool, or Wildcat
	rport Drive	, Farmingto	on, New Mexi	⇔ 87401	•	Wilde	t
4. Location of Well							
UNIT LETTER	LOCATED	2300 FEET P	FROM THE NOTTH	LINE AND	1870 FEET FR	∞ <i>(</i>	
						12. County	
THE West LINE OF	sec. 18 .	TWP. 28-N RG	22-K _{NMPN}			Colfax	
15. Date Spudded			Compl. (Ready to		levations (DF, RKB, R	T, GR, etc.) 19. E.	lev. Cashinghead
10-23-74	10-27-74			63	22' GL, 6333'	RDB	6322'
20. Total Depth		ag Back T.D.		le Compl., How	23. Intervals R		, Cable Tools
20521			Many		l Drilled By i	erfTD	!
24. Producing Interval(s	s), of this comple	tion - Ton, Botton	m. Name				. Was Directional Survey
,	., -	• •				İ	Made
							N -
						0.5 1/1	No.
26. Type Electric and C					•	27, was	Well Cored
Induction-Ga	ma Ray and						<u> No</u>
28.		- CA	SING RECORD (Res	port all strings	set in well)	· · · · · · · · · · · · · · · · · · ·	
CASING SIZE	WEIGHT LB	./FT. DEPT	H SET HO	LE SIZE	CEMENTING F	RECORD	AMOUNT PULLED
8-5/8"	28.55	114	4' 12	-1/4"	125 sx circ.	to surface	-
		_					
29.		LINER RECORD			30.	TUBING RECOR	
6175			7				\U
	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	T
512.5	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	T
			SACKS CEMENT			_	PACKER SET
31. Perforation Record			SACKS CEMENT	32.	ACID, SHOT, FRACTU	RE, CEMENT SQUE	PACKER SET
			SACKS CEMENT	32.	ACID, SHOT, FRACTU	RE, CEMENT SQUE	PACKER SET
			SACKS CEMENT	32.	ACID, SHOT, FRACTU	RE, CEMENT SQUE	PACKER SET
			SACKS CEMENT	32.	ACID, SHOT, FRACTU	RE, CEMENT SQUE	PACKER SET
31. Perforation Record			SACKS CEMENT	32.	ACID, SHOT, FRACTU	RE, CEMENT SQUE	PACKER SET
31. Perforation Record				32. DEPTH	ACID, SHOT, FRACTU	RE, CEMENT SQUE	PACKER SET
31. Perforation Record None	(Interval, size an	d number)	PROD	32. DEPTH	ACID, SHOT, FRACTUI	EE, CEMENT SQUE	PACKER SET EEZE, ETC. MATERIAL USED
31. Perforation Record	(Interval, size an	d number)		32. DEPTH	ACID, SHOT, FRACTUI	EE, CEMENT SQUE	PACKER SET
31. Perforation Record None	(Interval, size an	d number)	PROD	32. DEPTH	ACID, SHOT, FRACTUINTERVAL A	RE, CEMENT SQUE	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in)
31. Perforation Record None	(Interval, size an	d number)	PROD wing, gas lift, pum Prod'n. For	32. DEPTH	ACID, SHOT, FRACTUINTERVAL A	RE, CEMENT SQUE	PACKER SET EEZE, ETC. MATERIAL USED
31. Perforation Record None 33. Date First Production	(Interval, size an	uction Method (Flo	PROD Dowing, gas lift, pum	DUCTION ping - Size and	ACID, SHOT, FRACTUINTERVAL A	RE, CEMENT SQUE	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in)
31. Perforation Record None 33. Date First Production	(Interval, size an	uction Method (Flo	PRODuving, gas lift, pum	DUCTION ping - Size and	ACID, SHOT, FRACTUI INTERVAL A type pump) Gas — MCF	Weil Status	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in)
None 33. Date First Production Date of Test	(Interval, size an	uction Method (Flo	PRODuving, gas lift, pum	DUCTION ping - Size and	ACID, SHOT, FRACTUI INTERVAL A type pump) Gas — MCF	Weil Status	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas — Oil Ratio
None None 33. Date First Production Date of Test Flow Tubing Press.	(Interval, size and Prod Hours Tested Casing Pressu	uction Method (Flo	PRODuving, gas lift, pum	DUCTION ping - Size and	ACID, SHOT, FRACTUI INTERVAL A type pump) Gas — MCF	Weil Status	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
None 33. Date First Production Date of Test	(Interval, size and Prod Hours Tested Casing Pressu	uction Method (Flo	PRODuving, gas lift, pum	DUCTION ping - Size and	ACID, SHOT, FRACTUI INTERVAL A type pump) Gas — MCF	Water — Bbl. Oil G	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
None None None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	Prod Hours Tested Casing Pressu (Sold, used for fu	uction Method (Flo	PRODuving, gas lift, pum	DUCTION ping - Size and	ACID, SHOT, FRACTUI INTERVAL A type pump) Gas — MCF	Water — Bbl. Oil G	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
None None 33. Date First Production Date of Test Flow Tubing Press.	Prod Hours Tested Casing Pressu (Sold, used for fu	uction Method (Flo	PRODuving, gas lift, pum	DUCTION ping - Size and	ACID, SHOT, FRACTUI INTERVAL A type pump) Gas — MCF	Water — Bbl. Oil G	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
None None None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Prod Hours Tested Casing Pressu (Sold, used for fu	Choke Size Calculated 2 Hour Rate iel, vented, etc.)	PROD pwing, gas lift, pum Prod'n. For Test Period 4- Oil - Bbl.	OUCTION ping = Size and Oil = Bbl. Gas = M	ACID, SHOT, FRACTUINTERVAL A type pump) Gas - MCF CF Water - B	Weil Status Water - Bbl. Dil G	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
None None None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	Prod Hours Tested Casing Pressu (Sold, used for fu	Choke Size Calculated 2 Hour Rate iel, vented, etc.)	PROD pwing, gas lift, pum Prod'n. For Test Period 4- Oil - Bbl.	OUCTION ping = Size and Oil = Bbl. Gas = M	ACID, SHOT, FRACTUINTERVAL A type pump) Gas - MCF CF Water - B	Weil Status Water - Bbl. Dil G	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
None None None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Prod Hours Tested Casing Pressu (Sold, used for fu	Choke Size Calculated 2 Hour Rate iel, vented, etc.)	PROD Daving, gas lift, pum Prod'n. For Test Period A- Cil - Bbl.	OUCTION ping - Size and Oil - Bbl. Gas - M	ACID, SHOT, FRACTUINTERVAL A type pump) Gas - MCF CF Water - B	Weil Status Water — Bbl. Dil G Test Witnessed By wledge and belief.	PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____ T. Canyon ___ T. Ojo Alamo ___ ____ T. Penn, "B"_ Salt _____ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C"_ T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" __ Salt ___ T. Miss_____T. Cliff House____ T. Leadville T. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. Silurian _____ T. Point Lookout ____ T. Elbert ___ Queen ____ T. Montoya ______T. Mancos ______T. McCracken _____ Grayburg ____ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ _____ T. McKee ____ T. Glorieta___ Base Greenhorn ______ T. Granite ___ Paddock ___ T. Ellenburger _____ T. Dakota _____ T. __ T. Blinebry ____ T. Gr. Wash _____ T. Morrison ____ T. T. Granite ______ T. Todilto ______ T. T. Drinkard _____ T. Delaware Sand _____ T. Entrada _____ T. T. Bone Springs _____ T. Wingate ____ T. T. Abo _____ Wolfcamp _____ T. _____ T. Chinle _____ T. ____ T. Penn. _____ T. ____ T. ____ T. ____ T. ____ T. T Cisco (Bough C) _____ T. ___ T. Penn. "A" ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1220	1220	Silt				
1220	2047	827	Niobrara				
2047	2052	5	Ft. Hays				