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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		8. Farm or Lease Name <b>Springer Cattle Co.</b>	
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>F</b> , <b>2300</b> FEET FROM THE <b>North</b> LINE AND <b>1870</b> FEET FROM THE <b>West</b> LINE, SECTION <b>18</b> TOWNSHIP <b>28N</b> RANGE <b>22E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>6322' Ungraded GL</b>		12. County <b>Colfax</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" hole was spudded at 3:00 PM 10-23-74 and air mist drilled to 117'. The 8-5/8" casing was set at 114' with 125 sacks Class "B" cement with 2% CaCl on 10-23-74. Circulated 30 sacks cement. Waited on cement to set and then tested blowout preventer and manifold to 250 psi 3/4 hour OK. Reduced hole to 6-1/2" at 117' and continued drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Hamilton TITLE Area Adm. Supvr. DATE 10-29-74

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 10/31/74

CONDITIONS OF APPROVAL, IF ANY: